


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				FORM 3 AMENDED REPORT <input type="checkbox"/>		
APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER NBU 921-25B3AS		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>				5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES		
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.				7. OPERATOR PHONE 720 929-6007		
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217				9. OPERATOR E-MAIL Kathy.SchneebeckDulnoan@anadarko.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UO 1189 ST		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	645 FNL 1955 FWL	NENW	25	9.0 S	21.0 E	S
Top of Uppermost Producing Zone	720 FNL 1985 FEL	NWNE	25	9.0 S	21.0 E	S
At Total Depth	720 FNL 1985 FEL	NWNE	25	9.0 S	21.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 720		23. NUMBER OF ACRES IN DRILLING UNIT 240		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 53		26. PROPOSED DEPTH MD: 9877 TVD: 9661		
27. ELEVATION - GROUND LEVEL 4934		28. BOND NUMBER 22013542		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Permit #43-8496		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Danielle Piernot		TITLE Regulatory Analyst		PHONE 720 929-6156		
SIGNATURE		DATE 08/17/2010		EMAIL gnbregulatory@anadarko.com		
API NUMBER ASSIGNED 43047512650000		APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9877		
Pipe	Grade	Length	Weight			
	Grade I-80 Buttress	9877	11.6			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	11	8.625	0	2410		
Pipe	Grade	Length	Weight			
	Grade I-80 LT&C	2410	28.0			

NBU 921-25B3AS

Pad: NBU 921-25C

Surface: 645' FNL 1,955' FWL (NE/4NW/4)

BHL: 720' FNL 1,985' FEL (NW/4NE/4)

Section 25 T9S R21E

Uintah County, Utah

Mineral Lease: UO 1189 ST

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. – 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 – Surface	
Green River	1,498'	
Birds Nest	1,789'	Water
Mahogany	2,161'	Water
Wasatch	4,766'	Gas
Mesaverde	7,451'	Gas
MVU2	8,376'	Gas
MVL1	8,919'	Gas
TVD	9,661'	
TD	9,877'	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 9,661' TVD, approximately equals 6,119 psi (calculated at 0.63 psi/foot).

Maximum anticipated surface pressure equals approximately 3,994 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please refer to the attached Drilling Program.

Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12-1/4 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 12-1/4 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 9-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Drilling Program.

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP				DATE	August 17, 2010	
WELL NAME	NBU 921-25B3AS				TD	9,661'	9,877' MD
FIELD	Natural Buttes	COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION	4,932'
SURFACE LOCATION	NE/4 NW/4 645' FNL 1,955' FWL Sec 25 T 9S R 21E						
	Latitude: 40.012522		Longitude: -109.501846		NAD 27		
BTM HOLE LOCATION	NW/4 NE/4 720' FNL 1,985' FEL Sec 25 T 9S R 21E						
	Latitude: 40.012315		Longitude: -109.497069		NAD 27		
OBJECTIVE ZONE(S)	Wasatch/Mesaverde						
ADDITIONAL INFO	Regulatory Agencies: UDOGM (Minerals), UDOGM (Surface), UDOGM Tri-County Health Dept.						

NBU 921-25B3AS Drilling Program Directional Well-updated 072910.xls



KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				3,390	1,880	348,000
SURFACE	8-5/8"	0 to 2,410	28.00	IJ-55	LTC	0.81	1.67	5.11
						7,780	6,350	278,000
PRODUCTION	4-1/2"	0 to 9,877	11.60	I-80	BTC	1.90	1.02	2.78

*Burst on surface casing is controlled by fracture gradient as shoe with gas gradient above.

D.F. = 2.23

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 12.4 ppg)

0.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 3,994 psi

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

(Burst Assumptions: TD = 12.4 ppg)

0.63 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MABHP 6,119 psi

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	TAIL	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
			+ 0.25 pps flocele				
Option 1							
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2							
	LEAD	1,910'	65/35 Poz + 6% Gel + 10 pps gilsonite	180	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,257'	Premium Lite II +0.25 pps	310	10%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	5,620'	50/50 Poz/G + 10% salt + 2% gel	1,080	10%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

John Huycke / Emile Goodwin

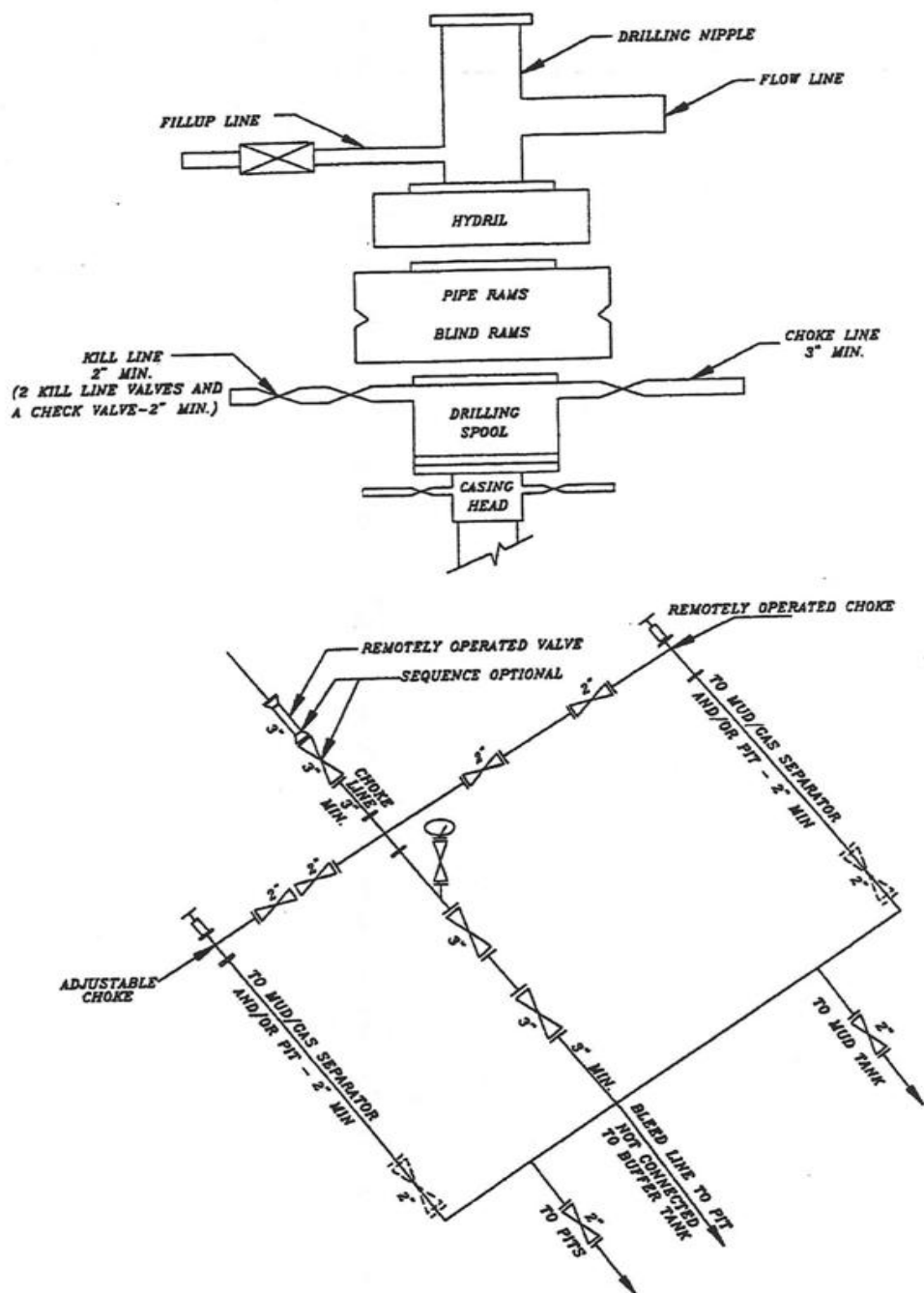
DATE:

DRILLING SUPERINTENDENT:

John Merkel / Lovel Young

DATE:

EXHIBIT A
NBU 921-25B3AS



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

T9S, R21E, S.L.B.&M.Found 2006
Aluminum Cap,
Pile of Stones.S89°47.1'W - 39.951' (G.L.O.)
S89°48'41"W - 2636.93' (Meas.)Found 2006
Aluminum Cap
under E/W FenceN89°45.6'W - 40.017' (G.L.O.)
N89°44'20"W - 2641.16' (Meas.)Found 1977
Brass Cap. Pile
of Stones.2637.48' (Measured)
N00°04'14"W (Basis of Bearings)
N0°01'10"W (G.L.O.)

N00°01'58"W - 2643.12' (Meas.)

Found 1"
Aluminum Cap on
5/8" Rebar. Pile
of Stones.Found 1"
Aluminum Cap on
5/8" Rebar. Pile
of Stones.

N89°55'26"W - 2639.89' (Meas.)

N89°56'39"W - 2639.91' (Meas.)

WEST - 80.00 (G.L.O.)

N00°05'10"W - 2643.59' (Meas.)
N0°10'W - 40.06 (G.L.O.)N00°03'18"W - 2639.74' (Meas.)
N0°03'W - 39.98 (G.L.O.)Found 1977
Brass Cap.
Pile of Stones.**WELL LOCATION:
NBU 921-25B3AS**

ELEV. UNGRADED GROUND = 4934.1'

NBU 921-25B3AS (Surface Position)

NAD 83 LATITUDE = 40.012487° (40° 00' 44.953")
LONGITUDE = 109.502533° (109° 30' 09.117")NAD 27 LATITUDE = 40.012522° (40° 00' 45.079")
LONGITUDE = 109.501846° (109° 30' 06.645")

NBU 921-25B3AS (Bottom Hole)

NAD 83 LATITUDE = 40.012280° (40° 00' 44.208")
LONGITUDE = 109.497755° (109° 29' 51.920")NAD 27 LATITUDE = 40.012315° (40° 00' 44.335")
LONGITUDE = 109.497069° (109° 29' 49.448")Found 1" Aluminum Cap
on 5/8" Rebar, with a
Stone on East side of Cap.**NOTES:**

▲ = Section Corners Located

- Well footages are measured at right angles to the Section Lines.
- G.L.O. distances are shown in feet or chains.
1 chain = 66 feet.
- The Bottom of hole bears S86°45'14"E 1340.57' from the Surface Position.
- Bearings are based on Global Positioning Satellite observations.
- Basis of elevation is Tri-Sta "Two Water" located in the NW $\frac{1}{4}$ of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.

Kerr-McGee Oil & Gas Onshore, LP

1099 18th Street - Denver, Colorado 80202

WELL PAD: NBU 921-25C**NBU 921-25B3AS****WELL PLAT****720' FNL, 1985' FEL (Bottom Hole)****NW $\frac{1}{4}$ NE $\frac{1}{4}$ OF SECTION 25, T9S, R21E,
S.L.B.&M., UTAH COUNTY, UTAH.**

CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

PROFESSIONAL LAND SURVEYOR
REGISTRATION No. 6028691
STATE OF UTAH

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.

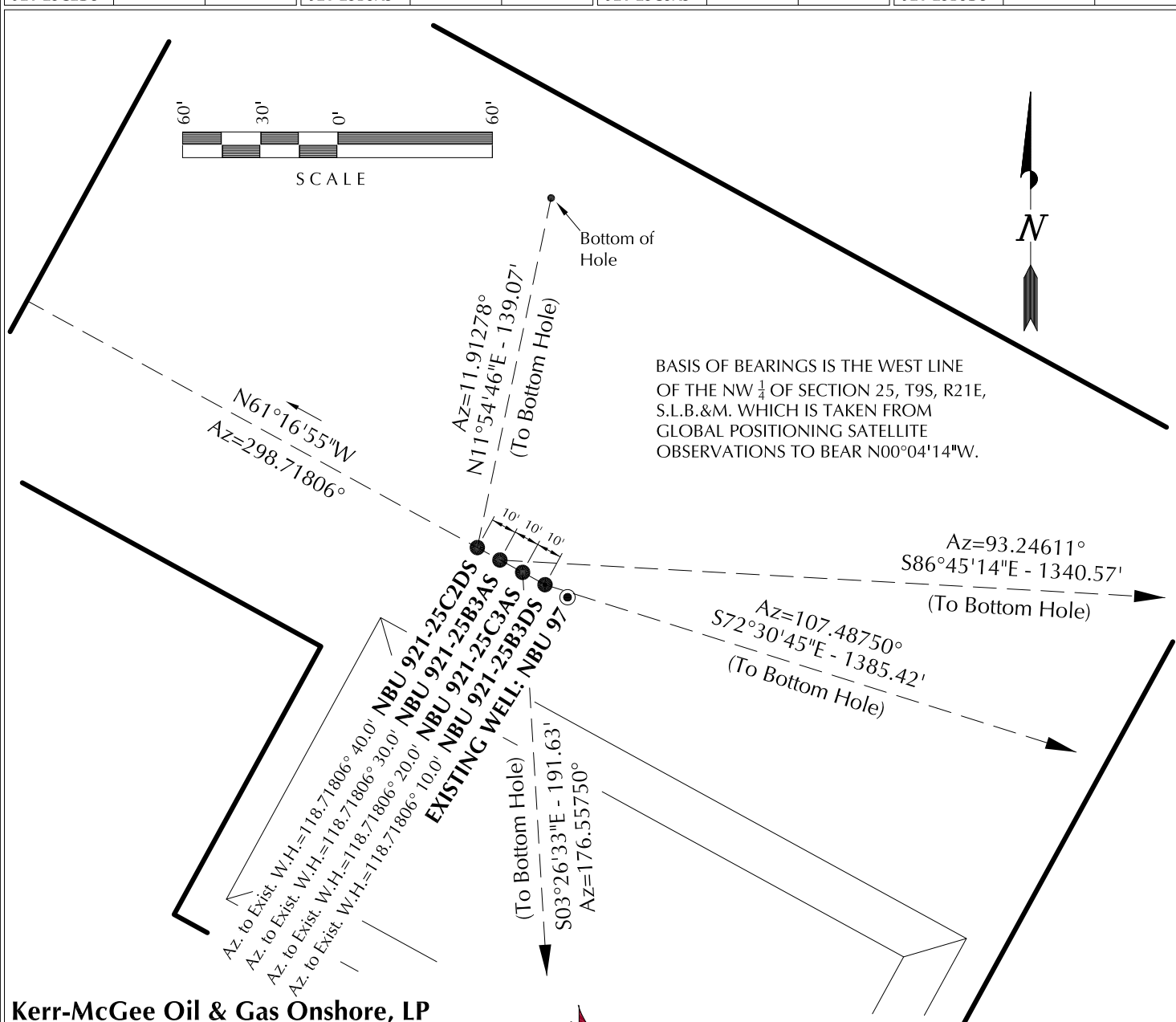
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 12-15-08	SURVEYED BY: M.S.B.	SHEET NO: 2 2 OF 16
DATE DRAWN: 01-16-09	DRAWN BY: E.M.S.	
SCALE: 1" = 1000'	Date Last Revised: 07-29-10 E.M.S.	

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 921-25C2DS	40°00'45.000"	109°30'09.230"	40°00'45.127"	109°30'06.758"	640' FNL	40°00'46.345"	109°30'08.862"	40°00'46.472"	109°30'06.390"	504' FNL
	40.012500°	109.502564°	40.012535°	109.501877°	1946' FWL	40.012874°	109.502462°	40.012909°	109.501775°	1975' FWL
NBU 921-25B3AS	40°00'44.953"	109°30'09.117"	40°00'45.079"	109°30'06.645"	645' FNL	40°00'44.208"	109°29'51.920"	40°00'44.335"	109°29'49.448"	720' FNL
	40.012487°	109.502533°	40.012522°	109.501846°	1955' FWL	40.012280°	109.497755°	40.012315°	109.497069°	1985' FEL
NBU 921-25C3AS	40°00'44.905"	109°30'09.004"	40°00'45.032"	109°30'06.531"	650' FNL	40°00'43.016"	109°30'08.855"	40°00'43.142"	109°30'06.383"	841' FNL
	40.012474°	109.502501°	40.012509°	109.501814°	1964' FWL	40.011949°	109.502460°	40.011984°	109.501773°	1975' FWL
NBU 921-25B3DS	40°00'44.858"	109°30'08.892"	40°00'44.985"	109°30'06.419"	654' FNL	40°00'40.750"	109°29'51.911"	40°00'40.877"	109°29'49.440"	1070' FNL
	40.012461°	109.502470°	40.012496°	109.501783°	1972' FWL	40.011320°	109.497753°	40.011355°	109.497067°	1985' FEL
NBU 97	40°00'44.810"	109°30'08.779"	40°00'44.936"	109°30'06.307"	659' FNL					
	40.012447°	109.502439°	40.012482°	109.501752°	1981' FWL					

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 921-25C2DS	136.1'	28.7'	NBU 921-25B3AS	-75.9'	1,338.4'	NBU 921-25C3AS	-191.3'	11.5'	NBU 921-25B3DS	-416.3'	1,321.4'



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-25C

WELL PAD INTERFERENCE PLAT
WELLS - NBU 921-25C2DS, NBU 921-25B3AS,
NBU 921-25C3AS & NBU 921-25B3DS
LOCATED IN SECTION 25, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH.



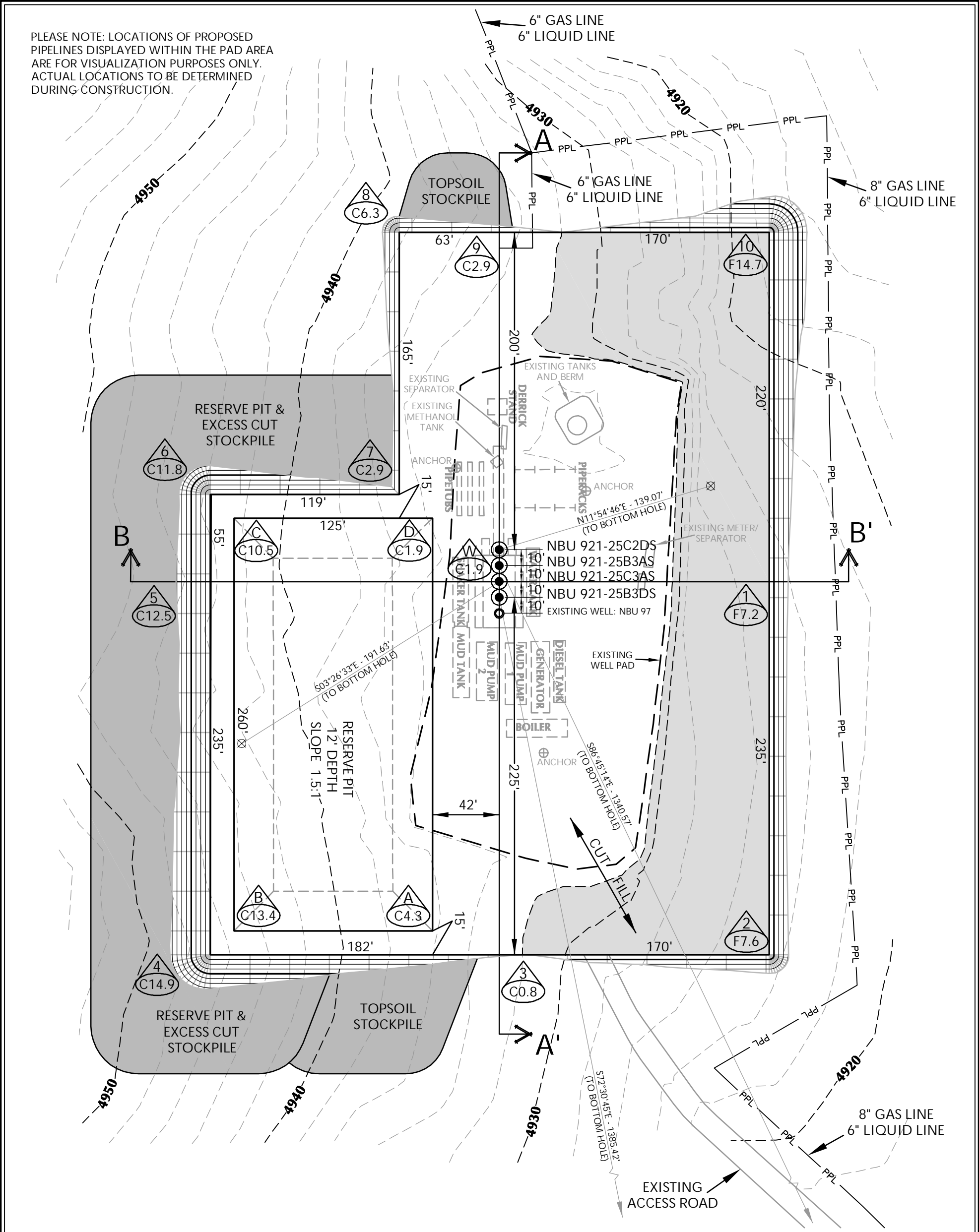
CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
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Fax 307-674-0182

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 12-15-08	SURVEYED BY: M.S.B.	SHEET NO: 5 5 OF 16
DATE DRAWN: 01-19-09	DRAWN BY: E.M.S.	
SCALE: 1" = 60'	Date Last Revised: 07-29-10 E.M.S.	



WELL PAD - NBU 921-25C DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 4933.9'
FINISHED GRADE ELEVATION = 4932.0'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.71 ACRES
TOTAL DAMAGE AREA = 6.28 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-25C

WELL PAD - LOCATION LAYOUT
NBU 921-25C2DS, NBU 921-25B3AS,
NBU 921-25C3AS & NBU 921-25B3DS
LOCATED IN SECTION 25, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 15,571 C.Y.
TOTAL FILL FOR WELL PAD = 11,083 C.Y.
TOPSOIL @ 6" DEPTH = 2,198 C.Y.
EXCESS MATERIAL = 4,488 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
+/- 11,560 CY
RESERVE PIT CAPACITY (2' OF FREEBOARD)
+/- 44,420 BARRELS

TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

WELL PAD LEGEND

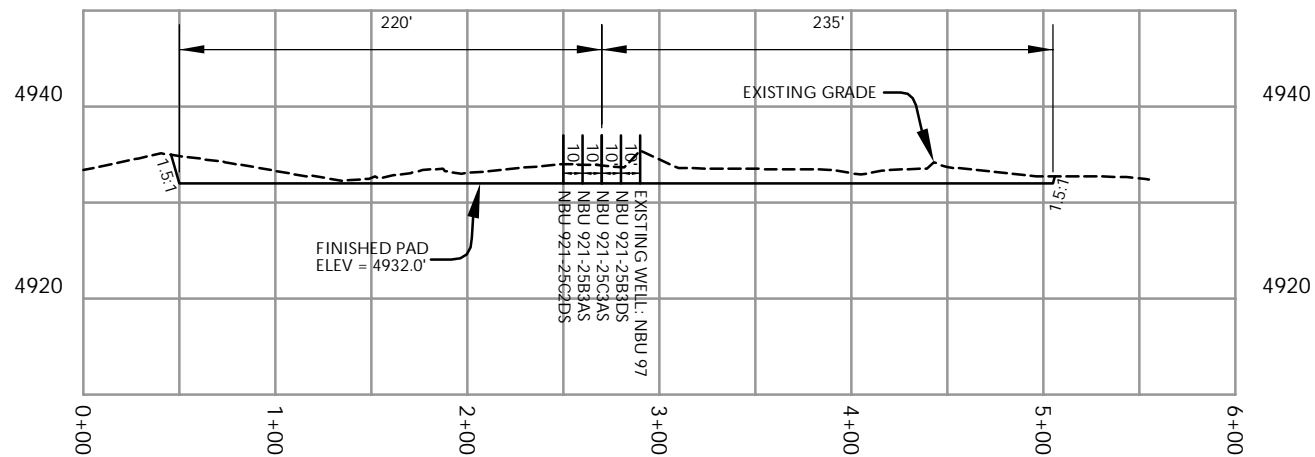
- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE



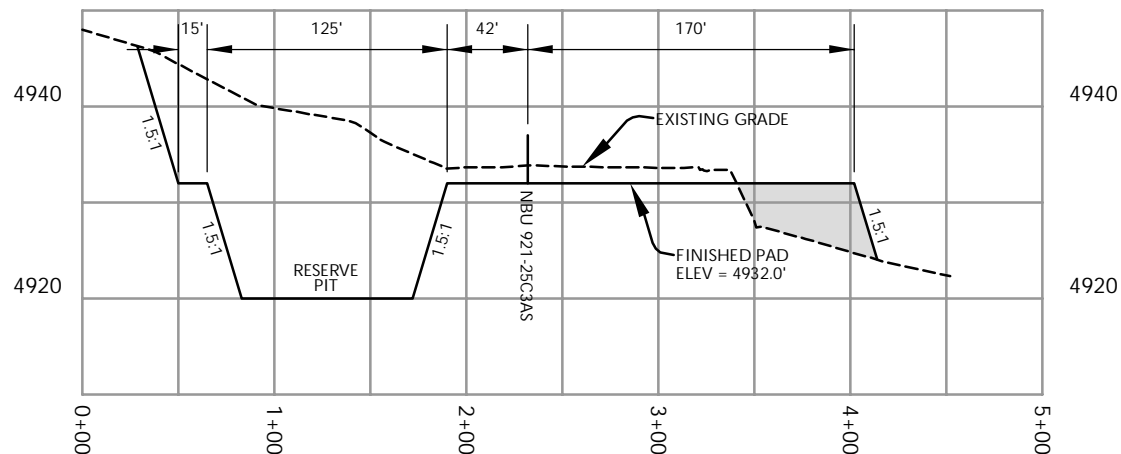
HORIZONTAL 0 30 60 1" = 60'
2' CONTOURS

Scale: 1"=60' Date: 8/2/10 SHEET NO:

REVISED: 6 6 OF 16



CROSS SECTION A-A'



CROSS SECTION B-B'

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-25C

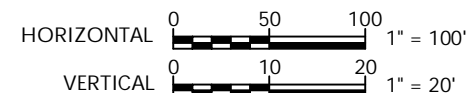
WELL PAD - CROSS SECTIONS
NBU 921-25C2DS, NBU 921-25B3AS,
NBU 921-25C3AS & NBU 921-25B3DS
LOCATED IN SECTION 25, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH



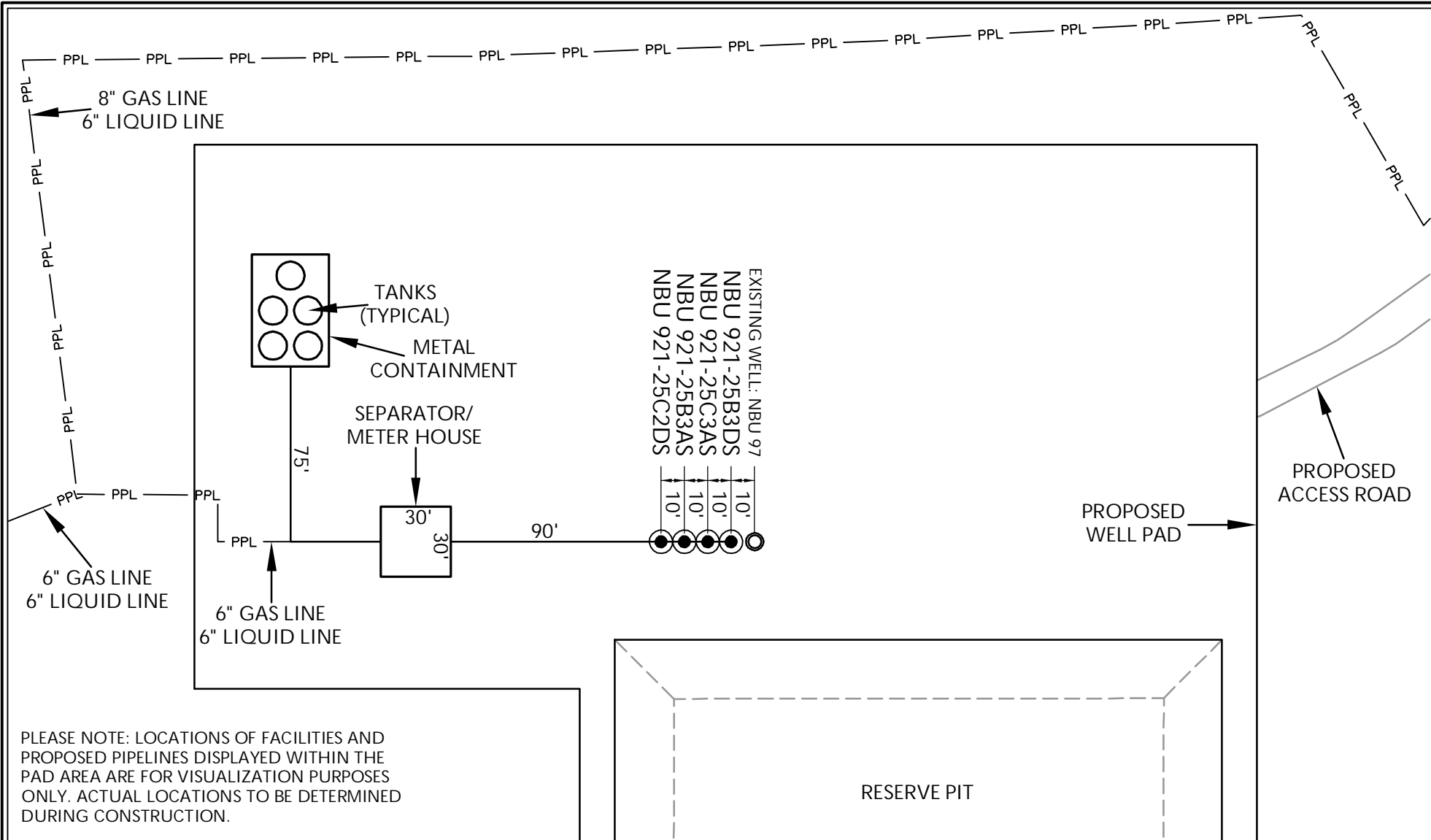
CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365



Scale: 1"=100'	Date: 8/2/10	SHEET NO: 7
REVISED:		7 OF 16



PLEASE NOTE: LOCATIONS OF FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-25C

WELL PAD - FACILITIES DIAGRAM
NBU 921-25C2DS, NBU 921-25B3AS,
NBU 921-25C3AS & NBU 921-25B3DS
LOCATED IN SECTION 25, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE



HORIZONTAL 0 30' 60' 1" = 60'

TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

Scale: 1"=60'	Date: 8/2/10	SHEET NO:
REVISED:		8 8 OF 16

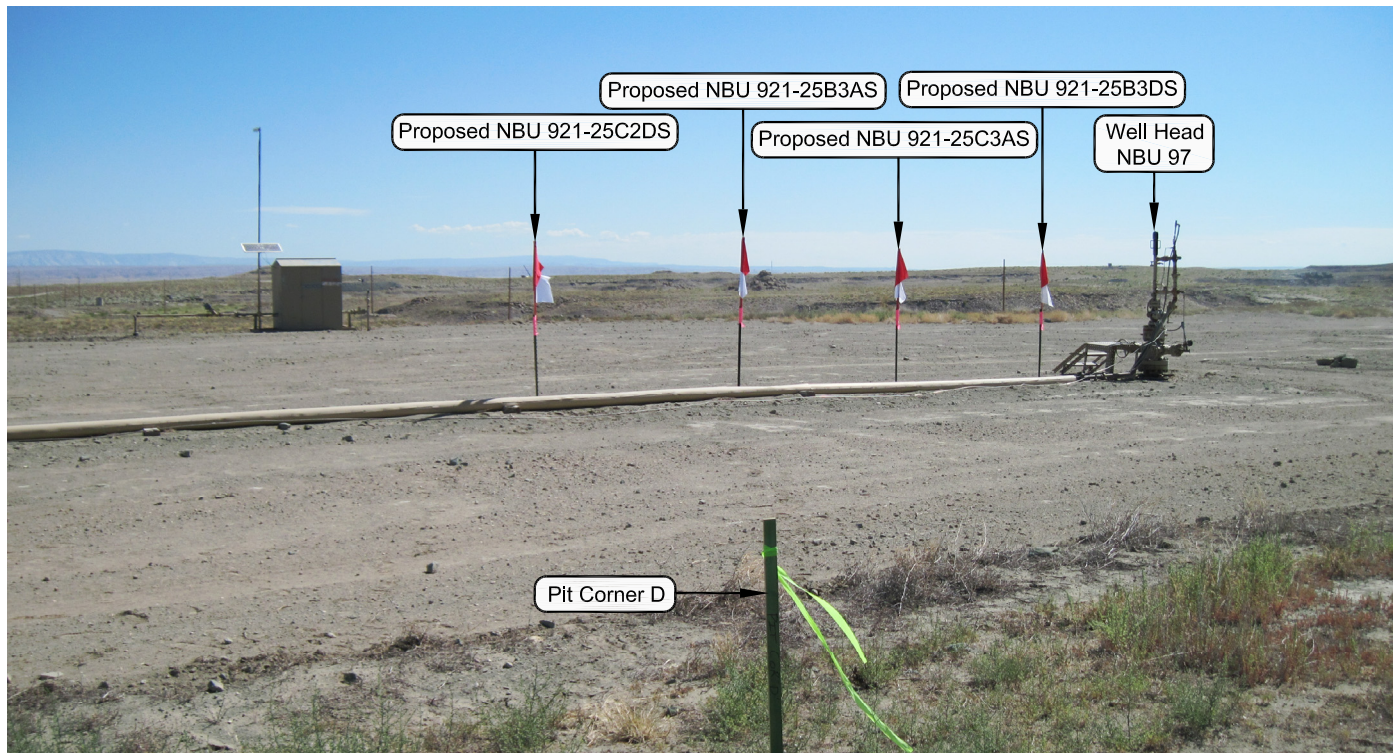


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO VIEW: FROM EXISTING ROAD

CAMERA ANGLE: WESTERLY

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-25C

LOCATION PHOTOS
NBU 921-25C2DS, NBU 921-25B3AS,
NBU 921-25C3AS & NBU 921-25B3DS
LOCATED IN SECTION 25, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH.



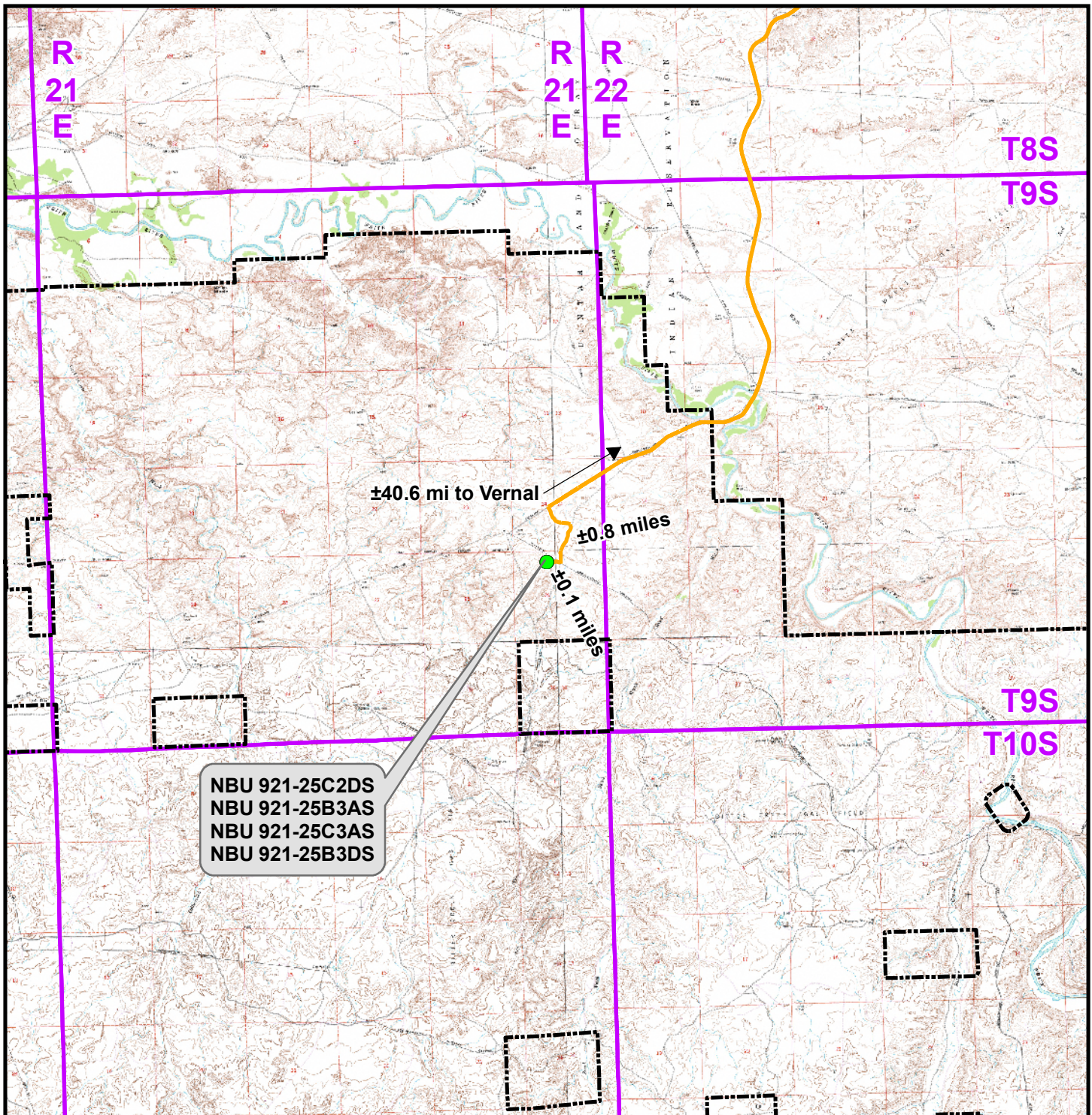
CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 12-15-08	PHOTOS TAKEN BY: M.S.B.	SHEET NO: 9 9 OF 16
DATE DRAWN: 01-19-09	DRAWN BY: E.M.S.	
Date Last Revised: 07-29-10 E.M.S.		



Legend

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - NBU 921-25C To Unit Boundary: ±4,635ft

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 921-25C

TOPO A

NBU 921-25C2DS, NBU 921-25B3AS,
NBU 921-25C3AS & NBU 921-25B3DS
LOCATED IN SECTION 25, T9S, R21E
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

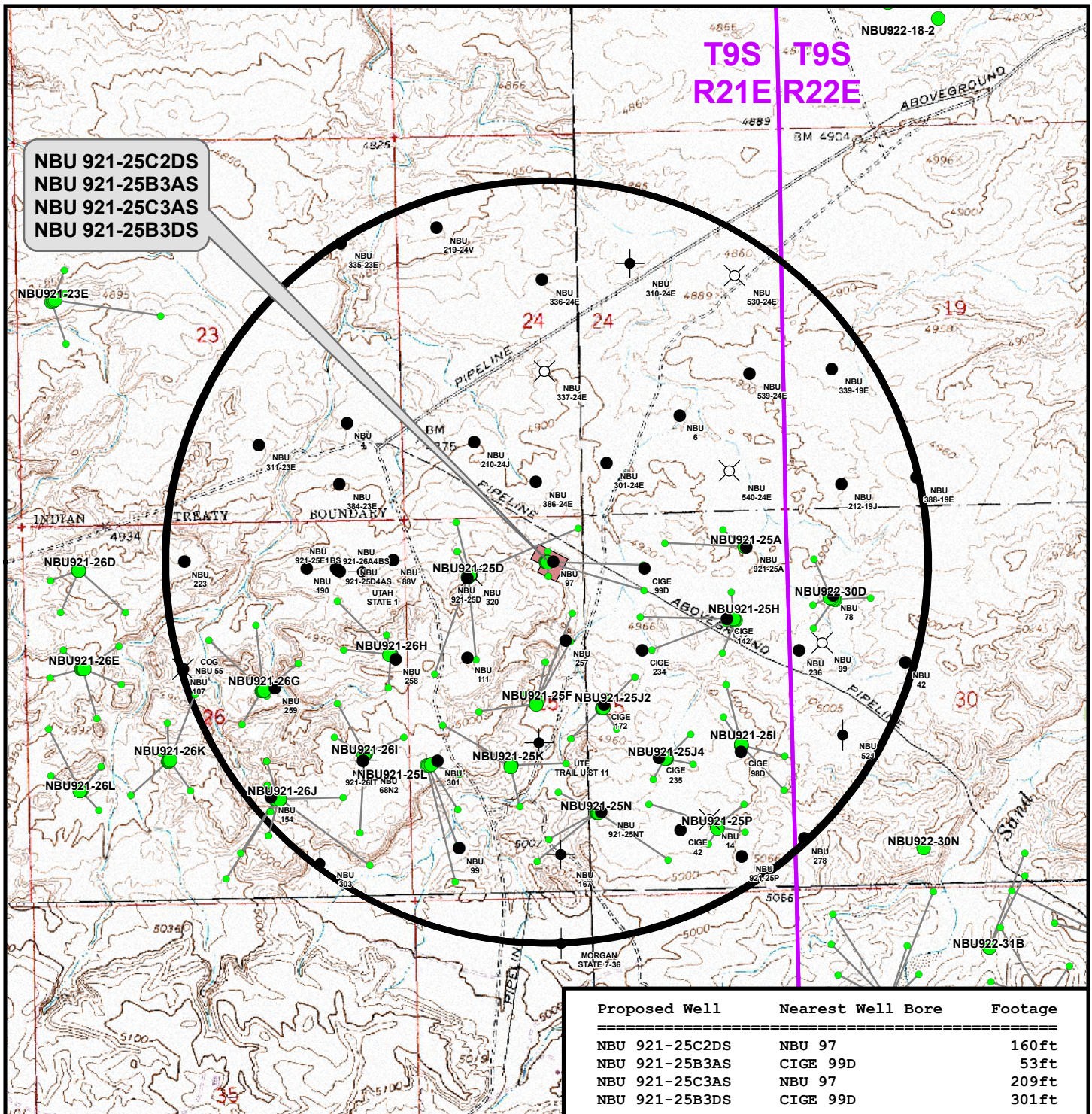


Scale: 1:100,000	NAD83 USP Central
Drawn: CPS	Date: 2 Aug 2010
Revised:	Date:

Sheet No:

10 10 of 16

Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: CPS	Date: 2 Aug 2010	11 11 of 16
Revised:	Date:	



Legend

- Well - Proposed
- Bottom Hole - Proposed
- Well Path
- Well Pad
- Well - 1 Mile Radius

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 921-25C

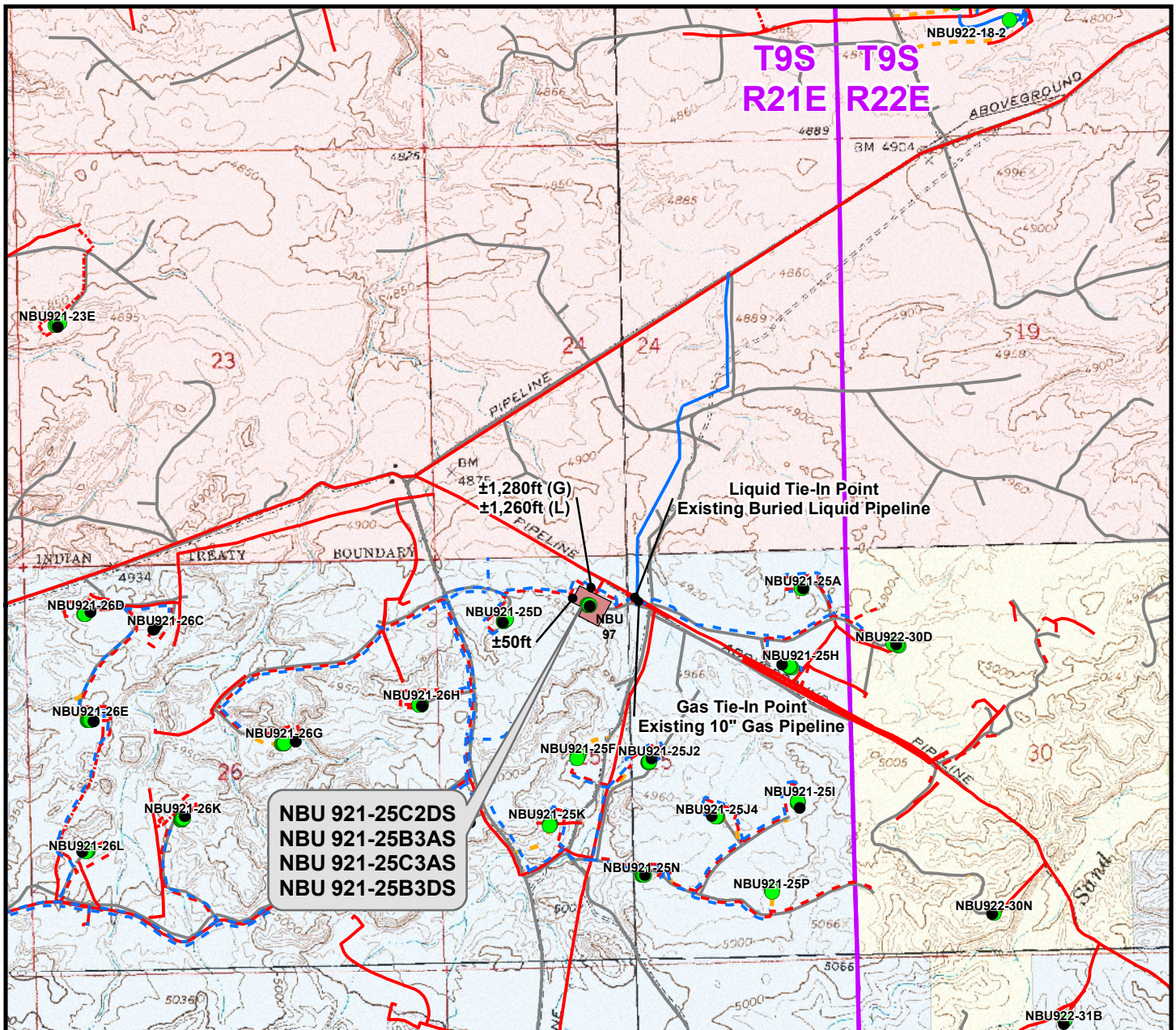
TOPO C
NBU 921-25C2DS, NBU 921-25B3AS,
NBU 921-25C3AS & NBU 921-25B3DS
LOCATED IN SECTION 25, T9S, R21E
S.L.B.&M., UTAH COUNTY, UTAH



- Producing
- ⊙ Active
- ⊙ Spudded (Drilling commenced; Not yet completed)
- ▲ Approved permit (APD); not yet spudded
- New Permit (Not yet approved or drilled)
- ⊕ Inactive
- ⊗ Drilling Operations Suspended
- Temporarily-Abandoned
- Shut-In
- Plugged and Abandoned
- ⊗ Location Abandoned
- ⊗ Dry hole marker, buried
- ⊗ Returned APD (Unapproved)

Scale: 1" = 2,000ft **NAD83 USP Central**
Drawn: CPS **Date: 2 Aug 2010**
Revised: **Date:**

Sheet No:
12 12 of 16



Proposed Liquid Pipeline	Length
Proposed 6" (Meter House to Edge of Pad)	±120ft
Proposed 6" (Edge of Pad to 25D Intersection)	±50ft
Proposed 6" (25D Intersection to Existing Buried Liquid Pipeline)	±1,260ft
TOTAL PROPOSED LIQUID PIPELINE =	± 1,430ft

Proposed Gas Pipeline	Length
Proposed 6" (Meter House to Edge of Pad)	±120ft
Proposed 6" (Edge of Pad to 25D Intersection)	±50ft
Proposed 8" (25D Intersection to Existing 10" Gas Pipeline)	±1,280ft
TOTAL PROPOSED GAS PIPELINE =	±1,450ft

Legend

● Well - Proposed	- - - Gas Pipeline - Proposed	- - - Liquid Pipeline - Proposed	- - - Road - Proposed	■ Bureau of Land Management
● Well - Existing	- . . Gas Pipeline - To Be Upgraded	- . . Liquid Pipeline - To Be Upgraded	- - - Road - Existing	■ Indian Reservation
■ Well Pad	- - - Gas Pipeline - Existing	- - - Liquid Pipeline - Existing		■ State
				■ Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

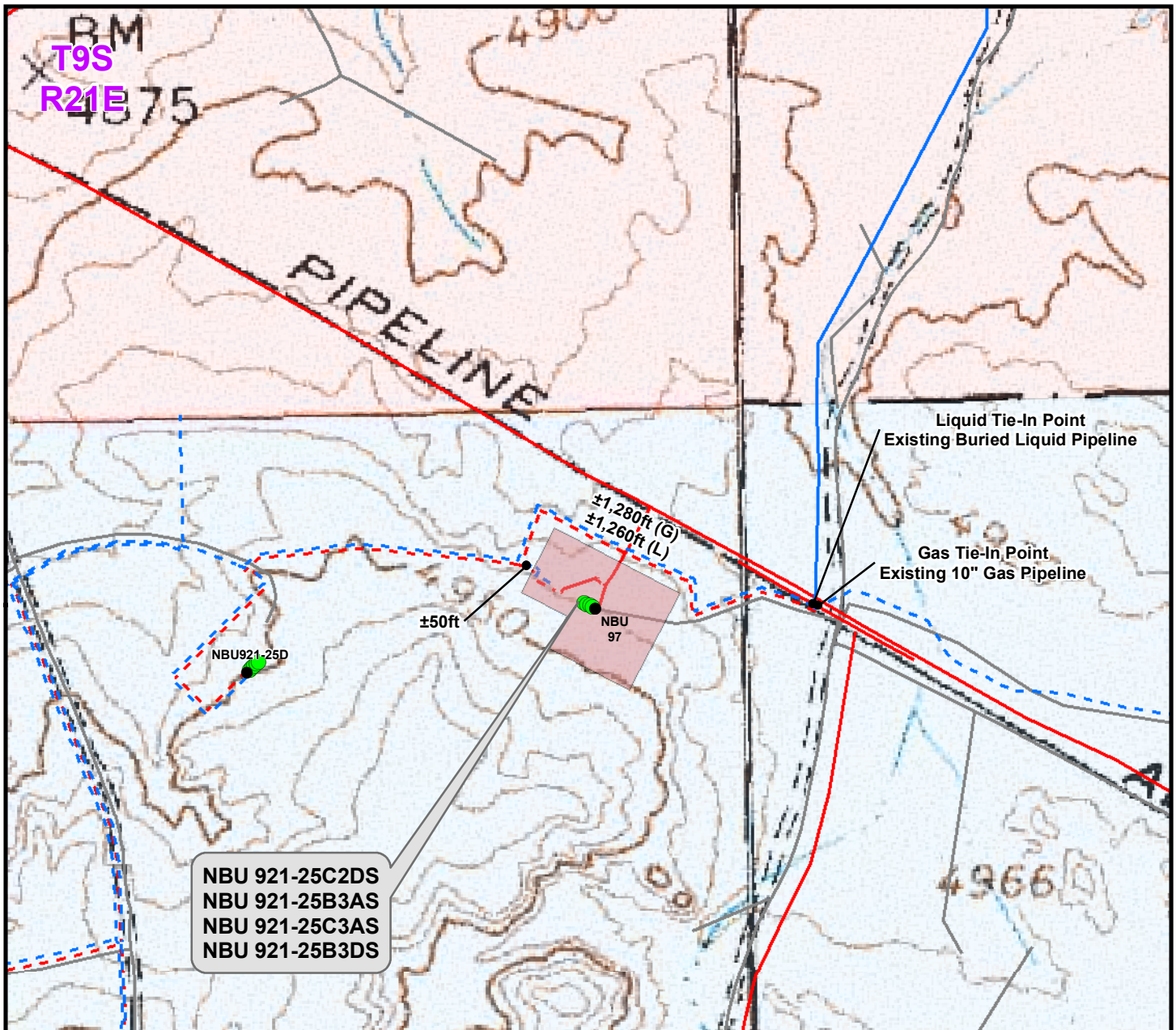
WELL PAD - NBU 921-25C

TOPO D
NBU 921-25C2DS, NBU 921-25B3AS,
NBU 921-25C3AS & NBU 921-25B3DS
LOCATED IN SECTION 25, T9S, R21E
S.L.B.&M., UTAH COUNTY, UTAH



Scale: 1" = 2,000ft	NAD83 USP Central
Drawn: CPS	Date: 2 Aug 2010
Revised:	Date:

Sheet No:
13 13 of 16



Proposed Liquid Pipeline	Length
Proposed 6" (Meter House to Edge of Pad)	±120ft
Proposed 6" (Edge of Pad to 25D Intersection)	±50ft
Proposed 6" (25D Intersection to Existing Buried Liquid Pipeline)	±1,260ft
TOTAL PROPOSED LIQUID PIPELINE =	± 1,430ft

Proposed Gas Pipeline	Length
Proposed 6" (Meter House to Edge of Pad)	±120ft
Proposed 6" (Edge of Pad to 25D Intersection)	±50ft
Proposed 8" (25D Intersection to Existing 10" Gas Pipeline)	±1,280ft
TOTAL PROPOSED GAS PIPELINE =	±1,450ft

Legend

● Well - Proposed	- - - Gas Pipeline - Proposed	- - - Liquid Pipeline - Proposed	- - - Road - Proposed	■ Bureau of Land Management
● Well - Existing	- . . Gas Pipeline - To Be Upgraded	- . . Liquid Pipeline - To Be Upgraded	- - - Road - Existing	■ Indian Reservation
■ Well Pad	- - - Gas Pipeline - Existing	- - - Liquid Pipeline - Existing		■ State
				■ Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

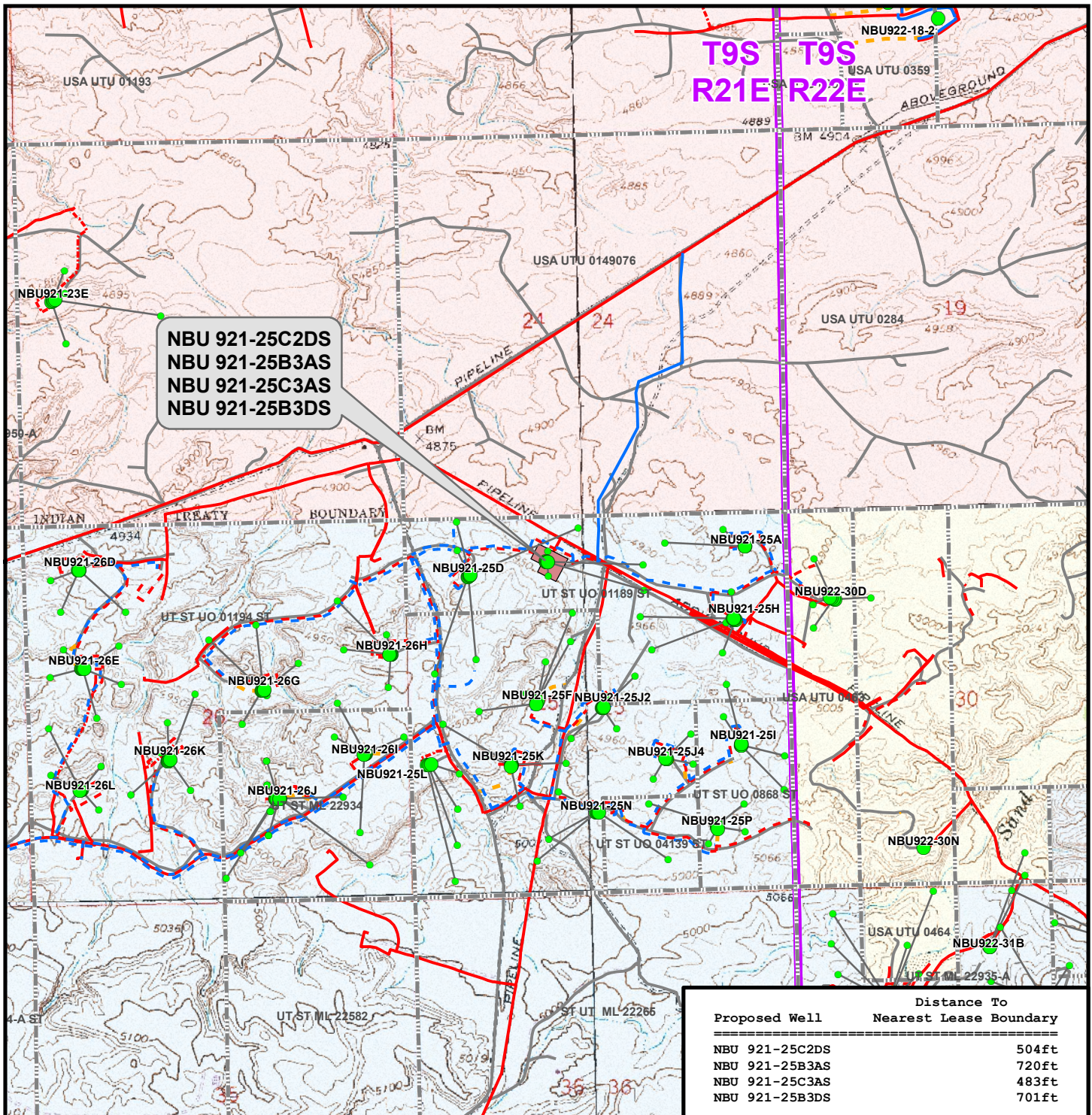
WELL PAD - NBU 921-25C

TOPO D2 (PAD & PIPELINE DETAIL)
NBU 921-25C2DS, NBU 921-25B3AS,
NBU 921-25C3AS & NBU 921-25B3DS
LOCATED IN SECTION 25, T9S, R21E
S.L.B.&M., UTAH COUNTY, UTAH



Scale: 1" = 1,000ft	NAD83 USP Central
Drawn: CPS	Date: 2 Aug 2010
Revised:	Date:

Sheet No:
14
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Legend

- Well - Proposed
- Bottom Hole - Proposed
- Well Path
- Well Pad
- Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - To Be Upgraded
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 921-25C

TOPO E

NBU 921-25C2DS, NBU 921-25B3AS,
NBU 921-25C3AS & NBU 921-25B3DS
LOCATED IN SECTION 25, T9S, R21E
S.L.B.&M., UTAH COUNTY, UTAH



Scale: 1" = 2,000ft
NAD83 USP Central
Drawn: CPS
Revised: Date: 2 Aug 2010

Sheet No:
15 15 of 16

**Kerr-McGee Oil & Gas Onshore, LP
WELL PAD - NBU 921-25C
WELLS - NBU 921-25C2DS, NBU 921-25B3AS,
NBU 921-25C3AS & NBU 921-25B3DS
Section 25, T9S, R21E, S.L.B.&M.**

From the intersection of U.S. Highway 40 and 500 East street in Vernal, Utah proceed in an easterly then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45; exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 17.1 miles to a service road to the southeast. Exit left and proceed in a southeasterly then easterly then southerly direction along service road approximately 0.8 miles to a second service road to the northwest. Exit right and proceed in a northwesterly then southwesterly direction along second service road approximately 0.1 miles to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 41.5 miles in a southerly direction.

WELL DETAILS: NBU 921-25B3AS

GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14534130.80	2059918.88	40° 0' 45.079 N	109° 30' 6.646 W

DESIGN TARGET DETAILS

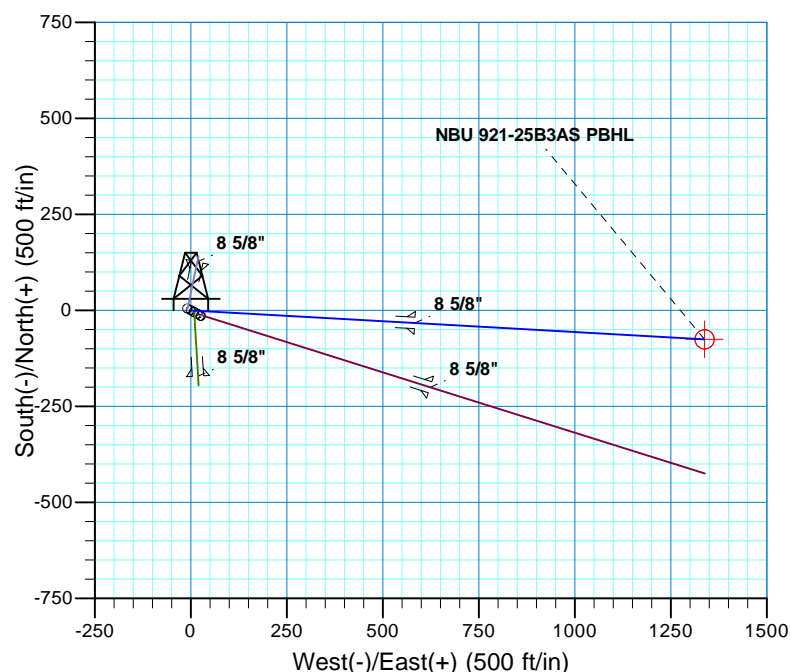
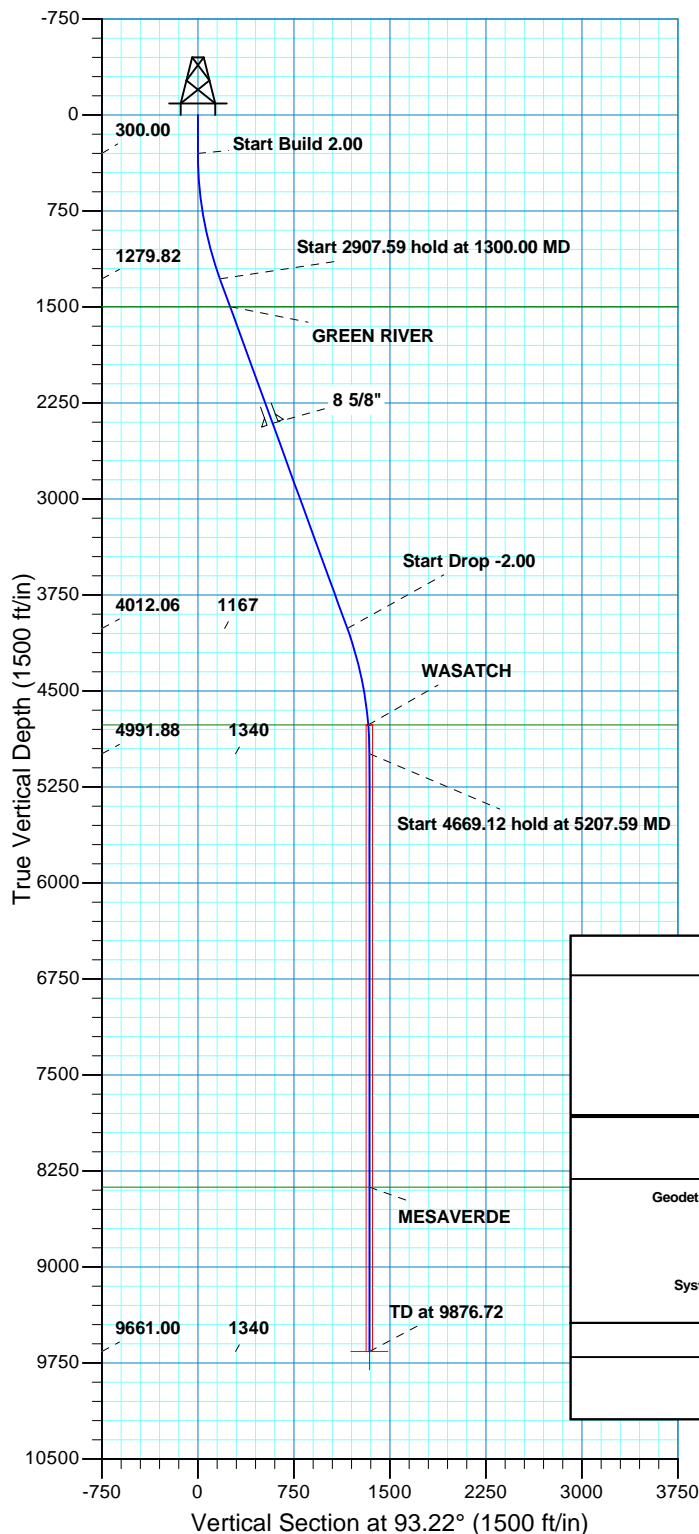
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL	9661.00	-75.36	1337.87	14534077.95	2061257.82	40° 0' 44.334 N	109° 29' 49.448 W	Circle (Radius: 25.00)

- plan hits target center



Azimuths to True North
Magnetic North: 11.19°

Magnetic Field
Strength: 52419.8snT
Dip Angle: 65.90°
Date: 08/11/2010
Model: IGRF2010



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
1300.00	20.00	93.22	1279.82	-9.72	172.49	2.00	93.22	172.77	
4207.59	20.00	93.22	4012.06	-65.64	1165.38	0.00	0.00	1167.22	
5207.59	0.00	0.00	4991.88	-75.36	1337.87	2.00	180.00	1339.99	
9876.72	0.00	0.00	9661.00	-75.36	1337.87	0.00	0.00	1339.99	NBU 921-25B3AS PBHL

PROJECT DETAILS: Uintah County, UT UTM12

Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 - Western US
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)
Location: SEC 21 T9S R21E
System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1498.00	1532.19	GREEN RIVER
4766.00	4981.48	WASATCH
8376.00	8591.72	MESAVERDE

CASING DETAILS

TVD	MD	Name	Size
2410.00	2502.72	8 5/8"	8.625

Plan: PLAN #1 (NBU 921-25B3AS/OH)

Created By: RobertScott Date: 7:40, August 12 2010

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12

NBU 921-25C Pad

NBU 921-25B3AS

OH

Plan: PLAN #1

Standard Planning Report

12 August, 2010

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25B3AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Site:	NBU 921-25C Pad	North Reference:	True
Well:	NBU 921-25B3AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 921-25C Pad, SEC 21 T9S R21E		
Site Position:		Northing:	14,534,135.39 usft
From:	Lat/Long	Easting:	2,059,910.11 usft
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in
		Grid Convergence:	0.96 °

Well	NBU 921-25B3AS, 650' FNL 1964' FWL		
Well Position	+N/-S	-4.73 ft	Northing: 14,534,130.80 usft
	+E/-W	8.68 ft	Easting: 2,059,918.87 usft
Position Uncertainty	0.00 ft	Wellhead Elevation:	
		Latitude:	40° 0' 45.126 N
		Longitude:	109° 30' 6.757 W
		Ground Level:	4,932.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	08/11/2010	11.19	65.90	52,420

Design	PLAN #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	93.22

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	20.00	93.22	1,279.82	-9.72	172.49	2.00	2.00	0.00	93.22	
4,207.59	20.00	93.22	4,012.06	-65.64	1,165.38	0.00	0.00	0.00	0.00	
5,207.59	0.00	0.00	4,991.88	-75.36	1,337.87	2.00	-2.00	0.00	180.00	
9,876.72	0.00	0.00	9,661.00	-75.36	1,337.87	0.00	0.00	0.00	0.00	NBU 921-25B3AS PB

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25B3AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Site:	NBU 921-25C Pad	North Reference:	True
Well:	NBU 921-25B3AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
400.00	2.00	93.22	399.98	-0.10	1.74	1.75	2.00	2.00	0.00
500.00	4.00	93.22	499.84	-0.39	6.97	6.98	2.00	2.00	0.00
600.00	6.00	93.22	599.45	-0.88	15.67	15.69	2.00	2.00	0.00
700.00	8.00	93.22	698.70	-1.57	27.84	27.88	2.00	2.00	0.00
800.00	10.00	93.22	797.47	-2.45	43.45	43.52	2.00	2.00	0.00
900.00	12.00	93.22	895.62	-3.52	62.50	62.60	2.00	2.00	0.00
1,000.00	14.00	93.22	993.06	-4.79	84.96	85.10	2.00	2.00	0.00
1,100.00	16.00	93.22	1,089.64	-6.24	110.80	110.98	2.00	2.00	0.00
1,200.00	18.00	93.22	1,185.27	-7.89	139.99	140.21	2.00	2.00	0.00
1,300.00	20.00	93.22	1,279.82	-9.72	172.49	172.77	2.00	2.00	0.00
Start 2907.59 hold at 1300.00 MD									
1,400.00	20.00	93.22	1,373.78	-11.64	206.64	206.97	0.00	0.00	0.00
1,500.00	20.00	93.22	1,467.75	-13.56	240.79	241.17	0.00	0.00	0.00
1,532.19	20.00	93.22	1,498.00	-14.18	251.78	252.18	0.00	0.00	0.00
GREEN RIVER									
1,600.00	20.00	93.22	1,561.72	-15.49	274.94	275.37	0.00	0.00	0.00
1,700.00	20.00	93.22	1,655.69	-17.41	309.09	309.58	0.00	0.00	0.00
1,800.00	20.00	93.22	1,749.66	-19.33	343.23	343.78	0.00	0.00	0.00
1,900.00	20.00	93.22	1,843.63	-21.26	377.38	377.98	0.00	0.00	0.00
2,000.00	20.00	93.22	1,937.60	-23.18	411.53	412.18	0.00	0.00	0.00
2,100.00	20.00	93.22	2,031.57	-25.10	445.68	446.38	0.00	0.00	0.00
2,200.00	20.00	93.22	2,125.54	-27.03	479.83	480.59	0.00	0.00	0.00
2,300.00	20.00	93.22	2,219.51	-28.95	513.97	514.79	0.00	0.00	0.00
2,400.00	20.00	93.22	2,313.48	-30.87	548.12	548.99	0.00	0.00	0.00
2,500.00	20.00	93.22	2,407.45	-32.80	582.27	583.19	0.00	0.00	0.00
2,502.72	20.00	93.22	2,410.00	-32.85	583.20	584.12	0.00	0.00	0.00
8 5/8"									
2,600.00	20.00	93.22	2,501.42	-34.72	616.42	617.39	0.00	0.00	0.00
2,700.00	20.00	93.22	2,595.39	-36.64	650.56	651.60	0.00	0.00	0.00
2,800.00	20.00	93.22	2,689.35	-38.57	684.71	685.80	0.00	0.00	0.00
2,900.00	20.00	93.22	2,783.32	-40.49	718.86	720.00	0.00	0.00	0.00
3,000.00	20.00	93.22	2,877.29	-42.41	753.01	754.20	0.00	0.00	0.00
3,100.00	20.00	93.22	2,971.26	-44.34	787.16	788.40	0.00	0.00	0.00
3,200.00	20.00	93.22	3,065.23	-46.26	821.30	822.61	0.00	0.00	0.00
3,300.00	20.00	93.22	3,159.20	-48.18	855.45	856.81	0.00	0.00	0.00
3,400.00	20.00	93.22	3,253.17	-50.11	889.60	891.01	0.00	0.00	0.00
3,500.00	20.00	93.22	3,347.14	-52.03	923.75	925.21	0.00	0.00	0.00
3,600.00	20.00	93.22	3,441.11	-53.95	957.90	959.41	0.00	0.00	0.00
3,700.00	20.00	93.22	3,535.08	-55.88	992.04	993.62	0.00	0.00	0.00
3,800.00	20.00	93.22	3,629.05	-57.80	1,026.19	1,027.82	0.00	0.00	0.00
3,900.00	20.00	93.22	3,723.02	-59.72	1,060.34	1,062.02	0.00	0.00	0.00
4,000.00	20.00	93.22	3,816.99	-61.65	1,094.49	1,096.22	0.00	0.00	0.00
4,100.00	20.00	93.22	3,910.95	-63.57	1,128.64	1,130.42	0.00	0.00	0.00
4,200.00	20.00	93.22	4,004.92	-65.49	1,162.78	1,164.63	0.00	0.00	0.00
4,207.59	20.00	93.22	4,012.06	-65.64	1,165.38	1,167.22	0.00	0.00	0.00
Start Drop -2.00									

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25B3AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Site:	NBU 921-25C Pad	North Reference:	True
Well:	NBU 921-25B3AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,300.00	18.15	93.22	4,099.39	-67.34	1,195.53	1,197.42	2.00	-2.00	0.00	
4,400.00	16.15	93.22	4,194.94	-69.00	1,224.97	1,226.91	2.00	-2.00	0.00	
4,500.00	14.15	93.22	4,291.45	-70.47	1,251.07	1,253.05	2.00	-2.00	0.00	
4,600.00	12.15	93.22	4,388.83	-71.75	1,273.78	1,275.80	2.00	-2.00	0.00	
4,700.00	10.15	93.22	4,486.93	-72.83	1,293.09	1,295.14	2.00	-2.00	0.00	
4,800.00	8.15	93.22	4,585.66	-73.73	1,308.97	1,311.04	2.00	-2.00	0.00	
4,900.00	6.15	93.22	4,684.87	-74.43	1,321.40	1,323.49	2.00	-2.00	0.00	
4,981.48	4.52	93.22	4,766.00	-74.86	1,328.97	1,331.07	2.00	-2.00	0.00	
WASATCH										
5,000.00	4.15	93.22	4,784.46	-74.93	1,330.36	1,332.47	2.00	-2.00	0.00	
5,100.00	2.15	93.22	4,884.31	-75.24	1,335.85	1,337.97	2.00	-2.00	0.00	
5,200.00	0.15	93.22	4,984.28	-75.36	1,337.86	1,339.98	2.00	-2.00	0.00	
5,207.59	0.00	0.00	4,991.88	-75.36	1,337.87	1,339.99	2.00	-2.00	0.00	
Start 4669.12 hold at 5207.59 MD										
5,300.00	0.00	0.00	5,084.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
5,400.00	0.00	0.00	5,184.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
5,500.00	0.00	0.00	5,284.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
5,600.00	0.00	0.00	5,384.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
5,700.00	0.00	0.00	5,484.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
5,800.00	0.00	0.00	5,584.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,684.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
6,000.00	0.00	0.00	5,784.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
6,100.00	0.00	0.00	5,884.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
6,200.00	0.00	0.00	5,984.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
6,300.00	0.00	0.00	6,084.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
6,400.00	0.00	0.00	6,184.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
6,500.00	0.00	0.00	6,284.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,384.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
6,700.00	0.00	0.00	6,484.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,584.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
6,900.00	0.00	0.00	6,684.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
7,000.00	0.00	0.00	6,784.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
7,100.00	0.00	0.00	6,884.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
7,200.00	0.00	0.00	6,984.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
7,300.00	0.00	0.00	7,084.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
7,400.00	0.00	0.00	7,184.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
7,500.00	0.00	0.00	7,284.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
7,600.00	0.00	0.00	7,384.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
7,700.00	0.00	0.00	7,484.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
7,800.00	0.00	0.00	7,584.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
7,900.00	0.00	0.00	7,684.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
8,000.00	0.00	0.00	7,784.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
8,100.00	0.00	0.00	7,884.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
8,200.00	0.00	0.00	7,984.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
8,300.00	0.00	0.00	8,084.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
8,400.00	0.00	0.00	8,184.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
8,500.00	0.00	0.00	8,284.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
8,591.72	0.00	0.00	8,376.00	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
MESAVERDE										
8,600.00	0.00	0.00	8,384.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
8,700.00	0.00	0.00	8,484.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	
8,800.00	0.00	0.00	8,584.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00	

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25B3AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Site:	NBU 921-25C Pad	North Reference:	True
Well:	NBU 921-25B3AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,900.00	0.00	0.00	8,684.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00
9,000.00	0.00	0.00	8,784.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00
9,100.00	0.00	0.00	8,884.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00
9,200.00	0.00	0.00	8,984.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00
9,300.00	0.00	0.00	9,084.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00
9,400.00	0.00	0.00	9,184.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00
9,500.00	0.00	0.00	9,284.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00
9,600.00	0.00	0.00	9,384.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00
9,700.00	0.00	0.00	9,484.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00
9,800.00	0.00	0.00	9,584.28	-75.36	1,337.87	1,339.99	0.00	0.00	0.00
9,876.72	0.00	0.00	9,661.00	-75.36	1,337.87	1,339.99	0.00	0.00	0.00
TD at 9876.72 - NBU 921-25B3AS PBHL									

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
NBU 921-25B3AS PBHL - plan hits target center - Circle (radius 25.00)	0.00	0.00	9,661.00	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
2,502.72	2,410.00	8 5/8"	8.625	11.000	

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,532.19	1,498.00	GREEN RIVER			
4,981.48	4,766.00	WASATCH			
8,591.72	8,376.00	MESAVERDE			

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment	
300.00	300.00	0.00	0.00	Start Build 2.00	
1,300.00	1,279.82	-9.72	172.49	Start 2907.59 hold at 1300.00 MD	
4,207.59	4,012.06	-65.64	1,165.38	Start Drop -2.00	
5,207.59	4,991.88	-75.36	1,337.87	Start 4669.12 hold at 5207.59 MD	
9,876.72	9,661.00	-75.36	1,337.87	TD at 9876.72	

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12

NBU 921-25C Pad

NBU 921-25B3AS

OH

Plan: PLAN #1

Standard Planning Report - Geographic

12 August, 2010

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25B3AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Site:	NBU 921-25C Pad	North Reference:	True
Well:	NBU 921-25B3AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 921-25C Pad, SEC 21 T9S R21E		
Site Position:		Northing:	14,534,135.39 usft
From:	Lat/Long	Easting:	2,059,910.11 usft
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in
		Grid Convergence:	0.96 °

Well	NBU 921-25B3AS, 650' FNL 1964' FWL		
Well Position	+N/-S	0.00 ft	Northing: 14,534,130.80 usft
	+E/-W	0.00 ft	Easting: 2,059,918.87 usft
Position Uncertainty	0.00 ft	Wellhead Elevation:	Latitude: 40° 0' 45.079 N
			Longitude: 109° 30' 6.646 W
			Ground Level: 4,932.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	08/11/2010	11.19	65.90	52,420

Design	PLAN #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	93.22

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	20.00	93.22	1,279.82	-9.72	172.49	2.00	2.00	0.00	93.22	
4,207.59	20.00	93.22	4,012.06	-65.64	1,165.38	0.00	0.00	0.00	0.00	
5,207.59	0.00	0.00	4,991.88	-75.36	1,337.87	2.00	-2.00	0.00	180.00	
9,876.72	0.00	0.00	9,661.00	-75.36	1,337.87	0.00	0.00	0.00	0.00	NBU 921-25B3AS PB

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25B3AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Site:	NBU 921-25C Pad	North Reference:	True
Well:	NBU 921-25B3AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,534,130.80	2,059,918.87	40° 0' 45.079 N	109° 30' 6.646 W
100.00	0.00	0.00	100.00	0.00	0.00	14,534,130.80	2,059,918.87	40° 0' 45.079 N	109° 30' 6.646 W
200.00	0.00	0.00	200.00	0.00	0.00	14,534,130.80	2,059,918.87	40° 0' 45.079 N	109° 30' 6.646 W
300.00	0.00	0.00	300.00	0.00	0.00	14,534,130.80	2,059,918.87	40° 0' 45.079 N	109° 30' 6.646 W
Start Build 2.00									
400.00	2.00	93.22	399.98	-0.10	1.74	14,534,130.74	2,059,920.62	40° 0' 45.078 N	109° 30' 6.623 W
500.00	4.00	93.22	499.84	-0.39	6.97	14,534,130.53	2,059,925.85	40° 0' 45.075 N	109° 30' 6.556 W
600.00	6.00	93.22	599.45	-0.88	15.67	14,534,130.19	2,059,934.55	40° 0' 45.070 N	109° 30' 6.444 W
700.00	8.00	93.22	698.70	-1.57	27.84	14,534,129.71	2,059,946.73	40° 0' 45.064 N	109° 30' 6.288 W
800.00	10.00	93.22	797.47	-2.45	43.45	14,534,129.09	2,059,962.36	40° 0' 45.055 N	109° 30' 6.087 W
900.00	12.00	93.22	895.62	-3.52	62.50	14,534,128.34	2,059,981.43	40° 0' 45.044 N	109° 30' 5.842 W
1,000.00	14.00	93.22	993.06	-4.79	84.96	14,534,127.45	2,060,003.90	40° 0' 45.032 N	109° 30' 5.553 W
1,100.00	16.00	93.22	1,089.64	-6.24	110.80	14,534,126.43	2,060,029.76	40° 0' 45.018 N	109° 30' 5.221 W
1,200.00	18.00	93.22	1,185.27	-7.89	139.99	14,534,125.27	2,060,058.98	40° 0' 45.001 N	109° 30' 4.846 W
1,300.00	20.00	93.22	1,279.82	-9.72	172.49	14,534,123.99	2,060,091.51	40° 0' 44.983 N	109° 30' 4.428 W
Start 2907.59 hold at 1300.00 MD									
1,400.00	20.00	93.22	1,373.78	-11.64	206.64	14,534,122.64	2,060,125.68	40° 0' 44.964 N	109° 30' 3.989 W
1,500.00	20.00	93.22	1,467.75	-13.56	240.79	14,534,121.29	2,060,159.86	40° 0' 44.945 N	109° 30' 3.550 W
1,532.19	20.00	93.22	1,498.00	-14.18	251.78	14,534,120.86	2,060,170.86	40° 0' 44.939 N	109° 30' 3.409 W
GREEN RIVER									
1,600.00	20.00	93.22	1,561.72	-15.49	274.94	14,534,119.94	2,060,194.03	40° 0' 44.926 N	109° 30' 3.111 W
1,700.00	20.00	93.22	1,655.69	-17.41	309.09	14,534,118.59	2,060,228.21	40° 0' 44.907 N	109° 30' 2.673 W
1,800.00	20.00	93.22	1,749.66	-19.33	343.23	14,534,117.25	2,060,262.38	40° 0' 44.888 N	109° 30' 2.234 W
1,900.00	20.00	93.22	1,843.63	-21.26	377.38	14,534,115.90	2,060,296.56	40° 0' 44.869 N	109° 30' 1.795 W
2,000.00	20.00	93.22	1,937.60	-23.18	411.53	14,534,114.55	2,060,330.73	40° 0' 44.850 N	109° 30' 1.356 W
2,100.00	20.00	93.22	2,031.57	-25.10	445.68	14,534,113.20	2,060,364.91	40° 0' 44.831 N	109° 30' 0.917 W
2,200.00	20.00	93.22	2,125.54	-27.03	479.83	14,534,111.85	2,060,399.08	40° 0' 44.812 N	109° 30' 0.478 W
2,300.00	20.00	93.22	2,219.51	-28.95	513.97	14,534,110.50	2,060,433.26	40° 0' 44.793 N	109° 30' 0.039 W
2,400.00	20.00	93.22	2,313.48	-30.87	548.12	14,534,109.15	2,060,467.43	40° 0' 44.774 N	109° 29' 59.600 W
2,500.00	20.00	93.22	2,407.45	-32.80	582.27	14,534,107.80	2,060,501.61	40° 0' 44.755 N	109° 29' 59.161 W
2,502.72	20.00	93.22	2,410.00	-32.85	583.20	14,534,107.77	2,060,502.54	40° 0' 44.754 N	109° 29' 59.149 W
8 5/8"									
2,600.00	20.00	93.22	2,501.42	-34.72	616.42	14,534,106.45	2,060,535.78	40° 0' 44.736 N	109° 29' 58.722 W
2,700.00	20.00	93.22	2,595.39	-36.64	650.56	14,534,105.11	2,060,569.96	40° 0' 44.717 N	109° 29' 58.283 W
2,800.00	20.00	93.22	2,689.35	-38.57	684.71	14,534,103.76	2,060,604.14	40° 0' 44.698 N	109° 29' 57.844 W
2,900.00	20.00	93.22	2,783.32	-40.49	718.86	14,534,102.41	2,060,638.31	40° 0' 44.679 N	109° 29' 57.405 W
3,000.00	20.00	93.22	2,877.29	-42.41	753.01	14,534,101.06	2,060,672.49	40° 0' 44.660 N	109° 29' 56.966 W
3,100.00	20.00	93.22	2,971.26	-44.34	787.16	14,534,099.71	2,060,706.66	40° 0' 44.641 N	109° 29' 56.527 W
3,200.00	20.00	93.22	3,065.23	-46.26	821.30	14,534,098.36	2,060,740.84	40° 0' 44.622 N	109° 29' 56.088 W
3,300.00	20.00	93.22	3,159.20	-48.18	855.45	14,534,097.01	2,060,775.01	40° 0' 44.603 N	109° 29' 55.649 W
3,400.00	20.00	93.22	3,253.17	-50.11	889.60	14,534,095.66	2,060,809.19	40° 0' 44.584 N	109° 29' 55.211 W
3,500.00	20.00	93.22	3,347.14	-52.03	923.75	14,534,094.31	2,060,843.36	40° 0' 44.565 N	109° 29' 54.772 W
3,600.00	20.00	93.22	3,441.11	-53.95	957.90	14,534,092.96	2,060,877.54	40° 0' 44.546 N	109° 29' 54.333 W
3,700.00	20.00	93.22	3,535.08	-55.88	992.04	14,534,091.62	2,060,911.71	40° 0' 44.527 N	109° 29' 53.894 W
3,800.00	20.00	93.22	3,629.05	-57.80	1,026.19	14,534,090.27	2,060,945.89	40° 0' 44.508 N	109° 29' 53.455 W
3,900.00	20.00	93.22	3,723.02	-59.72	1,060.34	14,534,088.92	2,060,980.06	40° 0' 44.489 N	109° 29' 53.016 W
4,000.00	20.00	93.22	3,816.99	-61.65	1,094.49	14,534,087.57	2,061,014.24	40° 0' 44.470 N	109° 29' 52.577 W
4,100.00	20.00	93.22	3,910.95	-63.57	1,128.64	14,534,086.22	2,061,048.41	40° 0' 44.451 N	109° 29' 52.138 W
4,200.00	20.00	93.22	4,004.92	-65.49	1,162.78	14,534,084.87	2,061,082.59	40° 0' 44.432 N	109° 29' 51.699 W
4,207.59	20.00	93.22	4,012.06	-65.64	1,165.38	14,534,084.77	2,061,085.19	40° 0' 44.430 N	109° 29' 51.666 W
Start Drop -2.00									
4,300.00	18.15	93.22	4,099.39	-67.34	1,195.53	14,534,083.58	2,061,115.36	40° 0' 44.413 N	109° 29' 51.278 W

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25B3AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Site:	NBU 921-25C Pad	North Reference:	True
Well:	NBU 921-25B3AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
4,400.00	16.15	93.22	4,194.94	-69.00	1,224.97	14,534,082.41	2,061,144.83	40° 0' 44.397 N	109° 29' 50.900 W
4,500.00	14.15	93.22	4,291.45	-70.47	1,251.07	14,534,081.38	2,061,170.94	40° 0' 44.382 N	109° 29' 50.564 W
4,600.00	12.15	93.22	4,388.83	-71.75	1,273.78	14,534,080.49	2,061,193.68	40° 0' 44.370 N	109° 29' 50.272 W
4,700.00	10.15	93.22	4,486.93	-72.83	1,293.09	14,534,079.72	2,061,213.00	40° 0' 44.359 N	109° 29' 50.024 W
4,800.00	8.15	93.22	4,585.66	-73.73	1,308.97	14,534,079.10	2,061,228.89	40° 0' 44.350 N	109° 29' 49.820 W
4,900.00	6.15	93.22	4,684.87	-74.43	1,321.40	14,534,078.60	2,061,241.33	40° 0' 44.343 N	109° 29' 49.660 W
4,981.48	4.52	93.22	4,766.00	-74.86	1,328.97	14,534,078.31	2,061,248.91	40° 0' 44.339 N	109° 29' 49.563 W
WASATCH									
5,000.00	4.15	93.22	4,784.46	-74.93	1,330.36	14,534,078.25	2,061,250.31	40° 0' 44.338 N	109° 29' 49.545 W
5,100.00	2.15	93.22	4,884.31	-75.24	1,335.85	14,534,078.03	2,061,255.80	40° 0' 44.335 N	109° 29' 49.474 W
5,200.00	0.15	93.22	4,984.28	-75.36	1,337.86	14,534,077.95	2,061,257.81	40° 0' 44.334 N	109° 29' 49.449 W
5,207.59	0.00	0.00	4,991.88	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
Start 4669.12 hold at 5207.59 MD									
5,300.00	0.00	0.00	5,084.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
5,400.00	0.00	0.00	5,184.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
5,500.00	0.00	0.00	5,284.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
5,600.00	0.00	0.00	5,384.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
5,700.00	0.00	0.00	5,484.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
5,800.00	0.00	0.00	5,584.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
5,900.00	0.00	0.00	5,684.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
6,000.00	0.00	0.00	5,784.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
6,100.00	0.00	0.00	5,884.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
6,200.00	0.00	0.00	5,984.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
6,300.00	0.00	0.00	6,084.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
6,400.00	0.00	0.00	6,184.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
6,500.00	0.00	0.00	6,284.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
6,600.00	0.00	0.00	6,384.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
6,700.00	0.00	0.00	6,484.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
6,800.00	0.00	0.00	6,584.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
6,900.00	0.00	0.00	6,684.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
7,000.00	0.00	0.00	6,784.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
7,100.00	0.00	0.00	6,884.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
7,200.00	0.00	0.00	6,984.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
7,300.00	0.00	0.00	7,084.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
7,400.00	0.00	0.00	7,184.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
7,500.00	0.00	0.00	7,284.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
7,600.00	0.00	0.00	7,384.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
7,700.00	0.00	0.00	7,484.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
7,800.00	0.00	0.00	7,584.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
7,900.00	0.00	0.00	7,684.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
8,000.00	0.00	0.00	7,784.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
8,100.00	0.00	0.00	7,884.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
8,200.00	0.00	0.00	7,984.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
8,300.00	0.00	0.00	8,084.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
8,400.00	0.00	0.00	8,184.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
8,500.00	0.00	0.00	8,284.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
8,591.72	0.00	0.00	8,376.00	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
MESAVERDE									
8,600.00	0.00	0.00	8,384.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
8,700.00	0.00	0.00	8,484.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
8,800.00	0.00	0.00	8,584.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
8,900.00	0.00	0.00	8,684.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-25B3AS
Company:	Kerr McGee Oil and Gas Onshore LP	TVD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	MD Reference:	GL 4932' & RKB 14' @ 4946.00ft (ASSUMED)
Site:	NBU 921-25C Pad	North Reference:	True
Well:	NBU 921-25B3AS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
9,000.00	0.00	0.00	8,784.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
9,100.00	0.00	0.00	8,884.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
9,200.00	0.00	0.00	8,984.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
9,300.00	0.00	0.00	9,084.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
9,400.00	0.00	0.00	9,184.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
9,500.00	0.00	0.00	9,284.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
9,600.00	0.00	0.00	9,384.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
9,700.00	0.00	0.00	9,484.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
9,800.00	0.00	0.00	9,584.28	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
9,876.72	0.00	0.00	9,661.00	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W
TD at 9876.72 - NBU 921-25B3AS PBHL									

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
NBU 921-25B3AS PBHL - plan hits target center - Circle (radius 25.00)	0.00	0.00	9,661.00	-75.36	1,337.87	14,534,077.95	2,061,257.82	40° 0' 44.334 N	109° 29' 49.448 W

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
2,502.72	2,410.00	8 5/8"	8.625	11.000	

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,532.19	-3,448.00	GREEN RIVER			
4,981.48	-180.00	WASATCH			
8,591.72	3,430.00	MESAVERDE			

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			
		+N/-S (ft)	+E/-W (ft)	Comment	
300.00	300.00	0.00	0.00	Start Build 2.00	
1,300.00	1,279.82	-9.72	172.49	Start 2907.59 hold at 1300.00 MD	
4,207.59	4,012.06	-65.64	1,165.38	Start Drop -2.00	
5,207.59	4,991.88	-75.36	1,337.87	Start 4669.12 hold at 5207.59 MD	
9,876.72	9,661.00	-75.36	1,337.87	TD at 9876.72	

NBU 921-25B3AS

Surface: 645' FNL 1,955' FWL (NE/4NW/4)
BHL: 720' FNL 1,985' FEL (NW/4NE/4)

NBU 921-25B3DS

Surface: 654' FNL 1,972' FWL (NE/4NW/4)
BHL: 1,070' FNL 1,985' FEL (NW/4NE/4)

NBU 921-25C2DS

Surface: 640' FNL 1,946' FWL (NE/4NW/4)
BHL: 504' FNL 1,975' FWL (NE/4NW/4)

NBU 921-25C3AS

Surface: 650' FNL 1,964' FWL (NE/4NW/4)
BHL: 841' FNL 1,975' FWL (NE/4NW/4)

Pad: NBU 921-25C
Section 25 T9S R21E
Mineral Lease: UO 1189 ST

Uintah County, Utah
Operator: Kerr-McGee Oil & Gas Onshore LP

MULTI-POINT SURFACE USE PLAN of OPERATIONS (SUPO)

This SUPO contains surface operating procedures for Kerr-McGee Oil & Gas Onshore LP (KMG), a wholly owned subsidiary of Anadarko Petroleum Corporation (APC) pertaining to actions that involve the State of Utah School and Institutional Trust Lands Administration (SITLA) in the development of minerals leased to APC/KMG (including, but not limited to, APDs/SULAs/ROEs/ROWs and/or easements).

See associated Utah Division of Oil, Gas, and Mining (UDOGM) Form 3(s), plats, maps, and other attachments for site-specific information on projects represented herein.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

A. Existing Roads:

Existing roads consist of county roads and improved/unimproved lease roads. APC/KMG will maintain existing roads in a condition that is the same as or better than before operations began and in a safe and usable condition. Maintenance of existing roads will continue until final abandonment and reclamation of well pads and/or other facilities. The road maintenance may include, but is not limited to, blading, ditching, culvert installation/cleanout, surfacing, and dust control.

Typically, roads, gathering lines and electrical distribution lines will occupy common disturbance corridors and roadways will be used as working space. All disturbances located in the same corridor will overlap each other to the maximum extent possible; in no case will the maximum disturbance width of the access road and

utility corridors exceed 50', unless otherwise approved.

B. Planned Access Roads:

No new access road to this pad location is proposed (see Topo Map B). Applicable Uintah County encroachment and/or pipeline crossing permits will be obtained prior to construction/development. No other pipelines will be crossed at this location.

Where roads are new or to be reconstructed, they will be located, designed, and maintained to meet the standards of SITLA and other commonly accepted Best Management Practices (BMPs). If a new road/corridor were to cross a water of the United States, KMG will adhere to the requirements of applicable Nationwide or Individual Permits of the Department of Army Corps of Engineers.

Turnouts; major cut and fills; culverts; bridges; gates; cattle guards; low water crossings; or modifications needed to existing infrastructure/facilities were determined at the on-site and, as applicable, are typically shown on attached Exhibits and Topo maps.

C. Location of Existing and Proposed Facilities:

This pad will expand the existing pad for the NBU 97, which is a vertical producing well according to Utah Division of Oil, Gas and Mining (UDOGM) records as of August 16, 2010.

Production facilities (see Well Pad Design Summary and Facilities Diagram):

Production facilities will be installed on the disturbed portion of each well pad and may include bermed components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will be constructed of compacted subsoil or corrugated metal, impervious, designed to hold 110% of the capacity of the largest tank, and be independent of the back cut. All permanent (on-site six months or longer) aboveground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with SITLA.

Production tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks are not to be used for disposal of liquids from additional sources without prior approval of UDOGM.

Gathering facilities:

The following pipeline transmission facilities will apply if the well is productive (see Topo D):

The total gas gathering (steel line pipe with fusion bond epoxy coating) pipeline distances from the meter to the tie in point is $\pm 1,450'$ and the individual segments are broken up as follows:

- $\pm 120'$ (0.02 miles) –New 6" buried gas pipeline from the meter to the edge of the pad.
- $\pm 50'$ (0.01 miles) –New 6" buried gas pipeline from the edge of pad to the NBU 921-25D pad intersection.
- $\pm 1,280'$ (0.2 miles) –New 8" buried gas pipeline from the NBU 921-25D pad intersection to the existing 10" gas pipeline tie in point.

The total liquid gathering pipeline distance from the meter to the tie in point is $\pm 1,430'$ and the individual segments are broken up as follows:

- $\pm 120'$ (0.02 miles) –New 6” buried liquid pipeline from the meter to the edge of the pad.
- $\pm 50'$ (0.01 miles) –New 6” buried liquid pipeline from the edge of pad to the NBU 921-25D pad intersection.
- $\pm 1,260'$ (0.2 miles) –New 6” buried liquid pipeline from the NBU 921-25D pad intersection to the existing buried liquid pipeline tie in point.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

The proposed pipelines will be buried and will include gas gathering and liquid gathering pipelines in the same trench. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. Kerr-McGee requests a permanent 30' right-of-way adjacent to the road for life-of-project for maintenance, repairs, and/or upgrades, no additional right-of-way will be needed beyond the 30'. Where the pipeline is not adjacent to the road or well pad, Kerr-McGee requests a temporary 45' construction right-of-way and 30' permanent right-of-way.

The proposed trench width for the pipeline would range from 18-48 inches and will be excavated to a depth of 48 to 60 inches of normal soil cover or 24 inches of cover in consolidated rock. During construction blasting may occur along the proposed right-of-way where trenching equipment cannot cut into the bedrock. Large debris and rocks removed from the earth during trenching and blasting that could not be returned to the trench would be distributed evenly and naturally in the project area. The proposed pipelines will be pressure tested pneumatically (depending on size) or with fluids (either fresh or produced). If fluids are used, there will be no discharge to the surface.

Pipeline signs will be installed along the right-of-way to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves, T's, and/or cathodic protection will be installed at various locations for connection, corrosion prevention and/or for safety purposes.

D. Location and Type of Water Supply:

Water for drilling purposes will be obtained from one of the following sources:

- Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, application number 53617.
- Price Water Pumping Inc. Green River and White River, various sources, Water Right Number 49-1659, application number: a35745.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

E. Source of Construction Materials:

Construction operations will typically be completed with native materials found on location. If needed, construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source and described in subsequent Sundry requests. No construction materials will be removed from State lands without prior approval from SITLA.

F. Methods of Handling Waste Materials:

Should the well be productive, produced water will be contained in a water tank and will be transported by pipeline and/or truck to an approved disposal sites facilities and/or Salt Water Disposal (SWD) injection well. Currently, those facilities are:

RNI in Sec. 5 T9S R22E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E
Ouray #1 SWD in Sec. 1 T9S R21E
NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 33 T9S R21E
NBU 921-34L SWD in Sec. 34 T9S R21E

Drill cuttings and/or fluids will be contained in the reserve/frac pit. Cuttings will be buried in pit(s) upon closure. Unless otherwise approved, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface runoff. Should fluid hydrocarbons be encountered during drilling, completions or well testing, product will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by SITLA. Should timely removal prove infeasible, the pit will be netted with mesh no larger than 1 inch until such time as hydrocarbons can be removed. Hydrocarbon removal will also take place prior to the closure of the pit, unless authorization is provided for disposal via alternative pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with a synthetic material 20-mil or thicker. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. Any additional pits necessary to subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

For the protection of livestock and wildlife, all open pits and cellars will be fenced/covered to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after six (6) months from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Additional drying methods may include fly-ash solidification or sprinkler evaporation. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift. Reserve pit liners will be cut off or folded as near to the mud surface as possible and as safety considerations allow and buried on location.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Any undesirable event, accidental release, or in excess of reportable quantities will be managed according to the notification requirements of UDOGMs "Reporting Oil and Gas Undesirable Events" rule, and, where State wells are participatory to a Federal agreement, according to NTL-3A.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition,

no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities and may be kept in limited quantities on drilling sites and well locations for short periods of time during drilling or completion activities.

G. Ancillary Facilities:

None are anticipated.

H. Well Site Layout (see Well Pad Design Summary):

The location, orientation and aerial extent of each drill pad; reserve/completion/flare pit; access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure; proposed cuts and fills; and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment and facility layout; however, the area of disturbance, as described in the survey, will not be exceeded.

Coordinates are provided in the National Spatial Reference System, North American Datum, 1983 (NAD83) or latest edition. Distances are depicted on each plat to the nearest two adjacent section lines.

I. Plans for Reclamation of the Surface:

Surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. This reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but are not limited to: re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation includes pit closure, re-contouring (where possible), soil bed preparation, topsoil placement, seeding, and/or weed control.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where

possible, the land surface will be left “rough” after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit.

Final Reclamation

Final reclamation will be performed for newly drilled unproductive wells and/or at the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by APC/KMG. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring, final grading will be conducted over the entire surface of the well site and access road. Where practical, the area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers and surface materials will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep perpendicular to the natural flow of water.

All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to UDOGM.

Seeding and Measures Common to Interim and Final Reclamation

Reclaimed areas may be fenced to exclude grazing and encourage re-vegetation.

On slopes where severe erosion can become a problem and the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. The slope will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to, erosion control blankets and bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

Seeding will occur year-round as conditions allow. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The site specific seed mix will be provided by SITLA.

J. Surface/Mineral Ownership:

SITLA

675 East 500 South, Suite 500

Salt Lake City, UT 84102

K. Other Information:

A Class I literature survey was conducted by Montgomery Archaeological Consultants, Inc. (MOAC). For additional details please refer to report MOAC 10-141.

A paleontological reconnaissance was conducted by Intermountain Paleo-Consulting (IPC). For additional details please refer to report IPC 10-20.

A biological field survey was completed by Grasslands Consulting, Inc. on July 13, 2010 and August 10, 2010. For additional details please refer to report GCI-306.

M. Lessee's or Operators' Representative & Certification:

Danielle Piernot
Regulatory Analyst I
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6156

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724


Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage for State lease activities is provided by State Surety Bond 22013542, and for applicable Federal lease activities and pursuant to 43 CFR 3104, by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.


Danielle Piernot

August 16, 2010
Date



**INTERMOUNTAIN
PALEO-CONSULTING**

Stephen D. Sandau *Paleontologist*

P. O. Box 1125
Vernal, UT. 84078
Phone & Fax (435) 789-7402
Cell: (801) 592-4328
E-mail: intermountainpaleo@yahoo.com

IPC #10-20

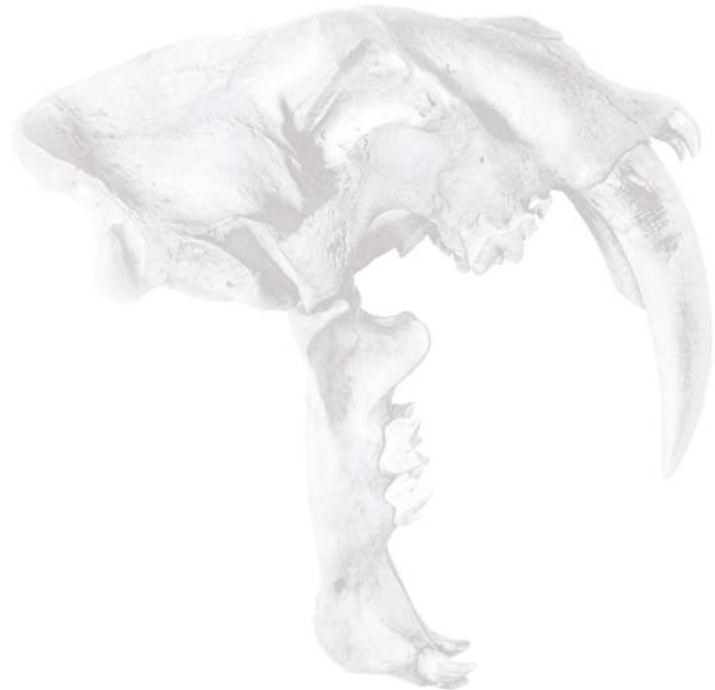
Paleontological Reconnaissance Survey Report

**Block Section Survey of the NW Quarter of Section 25, including Kerr
McGee's Proposed "NBU #921-25C, 25C2DS, 25B3AS, 25C3AS, & 25B3DS;
NBU #921-25D, 25C1AS, D1BS, D1CS, E3AS,
E1CS; NBU #921- 25F, 25F1BS, 25F3AS, 25F3CS, 25L1BS"
(Sec. 25, T 9 S, R 21 E)**

**Ouray SE and Red Wash SW Topographic Quadrangles
Uintah County, Utah**

August 11, 2010

**Prepared by Stephen D. Sandau
Paleontologist for
Intermountain Paleo-Consulting
P. O. Box 1125
Vernal, Utah 84078**



CLASS I REVIEW OF KERR-MCGEE OIL AND GAS
ONSHORE LP'S PROPOSED NBU 921-25B3AS,
NBU 921-25B3DS, NBU 921-25C2DS, NBU 921-25C3AS,
NBU 921-25J1DS, NBU 921-25J4AS, AND NBU 921-25J4CS
WELL LOCATIONS IN T9S, R21E, SECTION 25
(MOAC Report No. 10-141)
UINTAH COUNTY, UTAH

By:

Nicole Shelnut

Prepared For:

State of Utah
School and Institutional Trust Lands Administration
and
Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Kerr-McGee Oil and Gas Onshore LP
1368 South 1200 East
Vernal, Utah 84078

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 10-141

August 12, 2010

State of Utah Public Lands Policy Coordination Office
Permit No. 117

United States Department of Interior (FLPMA)
Permit No. 10-UT-60122



Grasslands Consulting, Inc.

4800 Happy Canyon Road, Suite 110, Denver, CO 80237

(303) 759-5377 Office (303) 759-5324 Fax

SPECIAL STATUS PLANT AND WILDLIFE SPECIES REPORT

Report Number: GCI-306

Report Date: August 11, 2010

Operator: Kerr-McGee Oil & Gas Onshore LP

Wells: NBU 921-25C well pad (Bores: NBU 921-25C2DS, NBU 921-25B3AS, NBU 921-25C3AS, and NBU 921-25B3DS)

Pipeline: Associated pipelines leading to proposed location

Access Road: Existing access road (not surveyed)

Location: Section 25, Township 09 South, Range 21 East; Uintah County, Utah (see Project Map)

Survey-Species: Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus*)

Survey Dates: July 13 and August 10, 2010

Observers: Grasslands Consulting, Inc. Biologists Nick Hall, Dan Hamilton, Brad Snopek, Josh Christensen, and field technicians.



Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
DENVER, CO 80217-3779

August 16, 2010

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 921-25B3AS
T9S-R21E
Section 25: NENW surface, NWNE bottom hole
Surface: 645' FNL, 1955' FWL
Bottom Hole: 720' FNL, 1985' FEL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

- Kerr-McGee's NBU 921-25B3AS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information, Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

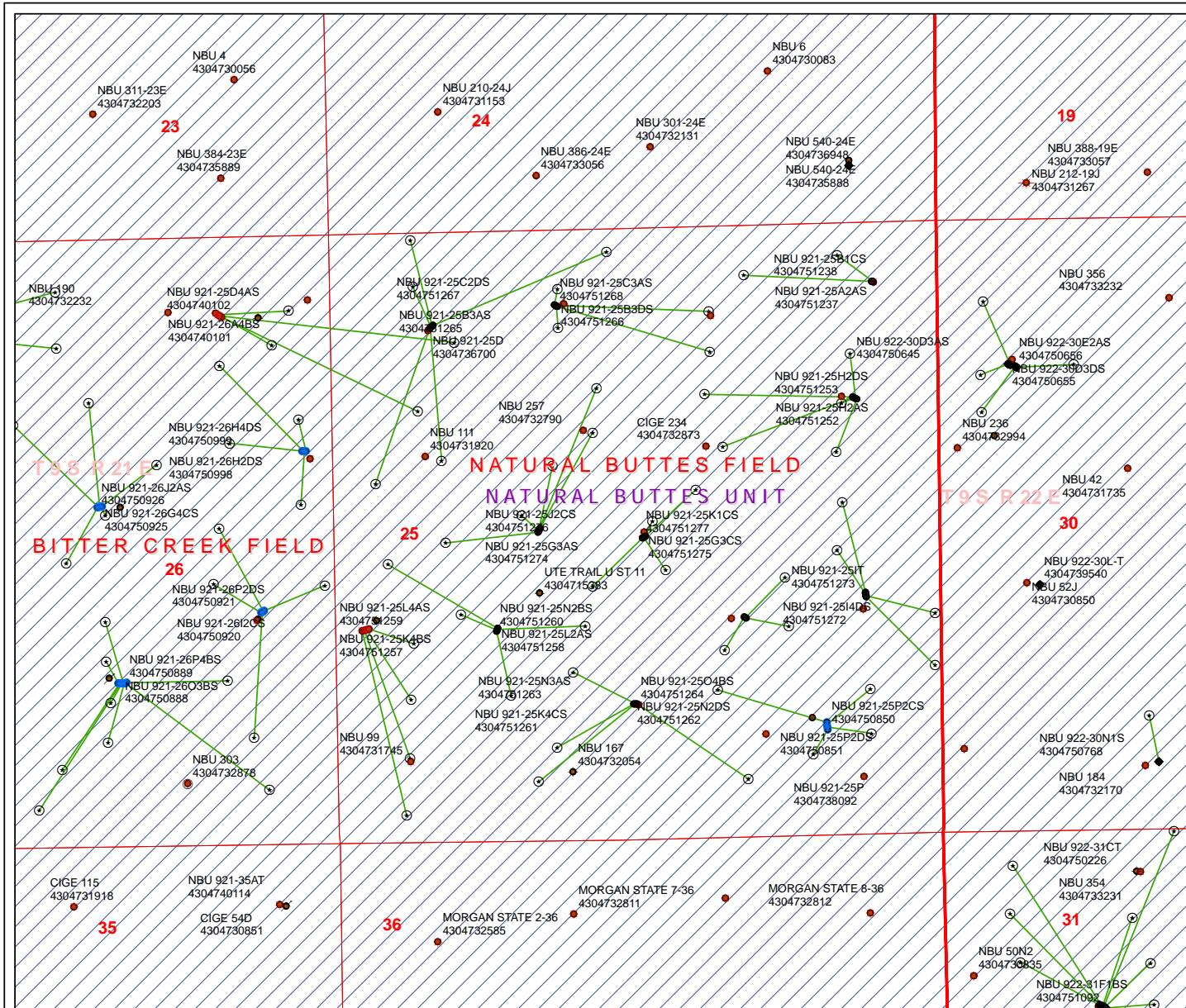
Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

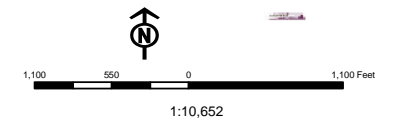
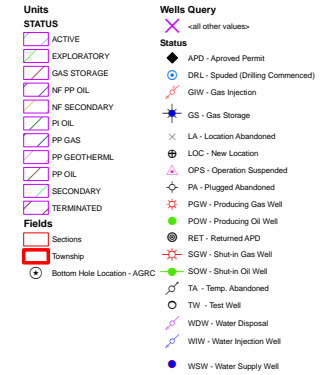
A handwritten signature in blue ink that reads 'Joe Matney'.

Joe Matney
Sr. Staff Landman

'APIWellNo:43047512650000'



API Number: 4304751265
Well Name: NBU 921-25B3AS
Township 09.0 S Range 21.0 E Section 25
Meridian: SLBM
 Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.
 Map Prepared:
 Map Produced by Diana Mason



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 17, 2010

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2010 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2010 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ WASATCH-MESA VERDE)

NBU 921-25A Pad

43-047-51237	NBU 921-25A2AS	Sec 25 T09S R21E 0489 FNL 0565 FEL
	BHL	Sec 25 T09S R21E 0252 FNL 0865 FEL

43-047-51238	NBU 921-25B1CS	Sec 25 T09S R21E 0489 FNL 0575 FEL
	BHL	Sec 25 T09S R21E 0416 FNL 1676 FEL

NBU 921-25D Pad

43-047-51239	NBU 921-25C1AS	Sec 25 T09S R21E 0800 FNL 0893 FWL
	BHL	Sec 25 T09S R21E 0190 FNL 2405 FWL

43-047-51240	NBU 921-25D1BS	Sec 25 T09S R21E 0807 FNL 0885 FWL
	BHL	Sec 25 T09S R21E 0060 FNL 0716 FWL

43-047-51241	NBU 921-25E1CS	Sec 25 T09S R21E 0821 FNL 0871 FWL
	BHL	Sec 25 T09S R21E 1976 FNL 0947 FWL

43-047-51242	NBU 921-25E3AS	Sec 25 T09S R21E 0828 FNL 0864 FWL
	BHL	Sec 25 T09S R21E 2162 FNL 0371 FWL

43-047-51251	NBU 921-25D1CS	Sec 25 T09S R21E 0814 FNL 0878 FWL
	BHL	Sec 25 T09S R21E 0460 FNL 0726 FWL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
NBU 921-25F Pad		
43-047-51243	NBU 921-25F1BS	Sec 25 T09S R21E 2580 FNL 1780 FWL
	BHL	Sec 25 T09S R21E 1366 FNL 2296 FWL
43-047-51244	NBU 921-25F1CS	Sec 25 T09S R21E 2571 FNL 1784 FWL
	BHL	Sec 25 T09S R21E 1754 FNL 2259 FWL
43-047-51245	NBU 921-25F3AS	Sec 25 T09S R21E 2589 FNL 1776 FWL
	BHL	Sec 25 T09S R21E 2034 FNL 1905 FWL
43-047-51246	NBU 921-25F3CS	Sec 25 T09S R21E 2598 FNL 1772 FWL
	BHL	Sec 25 T09S R21E 2461 FNL 1628 FWL
43-047-51247	NBU 921-25L1BS	Sec 25 T09S R21E 2607 FNL 1768 FWL
	BHL	Sec 25 T09S R21E 2597 FSL 0969 FWL
NBU 921-25H Pad		
43-047-51248	NBU 921-25A3DS	Sec 25 T09S R21E 1498 FNL 0736 FEL
	BHL	Sec 25 T09S R21E 1110 FNL 0776 FEL
43-047-51249	NBU 921-25G1CS	Sec 25 T09S R21E 1489 FNL 0754 FEL
	BHL	Sec 25 T09S R21E 1895 FNL 1893 FEL
43-047-51250	NBU 921-25G2AS	Sec 25 T09S R21E 1484 FNL 0763 FEL
	BHL	Sec 25 T09S R21E 1439 FNL 2042 FEL
43-047-51252	NBU 921-25H2AS	Sec 25 T09S R21E 1493 FNL 0745 FEL
	BHL	Sec 25 T09S R21E 1538 FNL 0857 FEL
43-047-51253	NBU 921-25H2DS	Sec 25 T09S R21E 1502 FNL 0727 FEL
	BHL	Sec 25 T09S R21E 1958 FNL 0913 FEL
NBU 921-25J Pad		
43-047-51254	NBU 921-25J4AS	Sec 25 T09S R21E 1878 FSL 1725 FEL
	BHL	Sec 25 T09S R21E 1795 FSL 1360 FEL
43-047-51255	NBU 921-25J4CS	Sec 25 T09S R21E 1886 FSL 1743 FEL
	BHL	Sec 25 T09S R21E 1604 FSL 1920 FEL
43-047-51256	NBU 921-25J1DS	Sec 25 T09S R21E 1882 FSL 1734 FEL
	BHL	Sec 25 T09S R21E 2218 FSL 1381 FEL
NBU 921-25K Pad		
43-047-51257	NBU 921-25K4BS	Sec 25 T09S R21E 1838 FSL 1400 FWL
	BHL	Sec 25 T09S R21E 1848 FSL 2161 FWL
43-047-51258	NBU 921-25L2AS	Sec 25 T09S R21E 1848 FSL 1402 FWL
	BHL	Sec 25 T09S R21E 2423 FSL 0465 FWL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-51259	NBU 921-25L4AS	Sec 25 T09S R21E 1829 FSL 1397 FWL
	BHL	Sec 25 T09S R21E 1975 FSL 1088 FWL
43-047-51260	NBU 921-25N2BS	Sec 25 T09S R21E 1819 FSL 1394 FWL
	BHL	Sec 25 T09S R21E 1260 FSL 1508 FWL
NBU 921-25N Pad		
43-047-51261	NBU 921-25K4CS	Sec 25 T09S R21E 1157 FSL 2585 FWL
	BHL	Sec 25 T09S R21E 1450 FSL 2045 FWL
43-047-51262	NBU 921-25N2DS	Sec 25 T09S R21E 1159 FSL 2565 FWL
	BHL	Sec 25 T09S R21E 0800 FSL 1896 FWL
43-047-51263	NBU 921-25N3AS	Sec 25 T09S R21E 1158 FSL 2575 FWL
	BHL	Sec 25 T09S R21E 0508 FSL 1729 FWL
43-047-51264	NBU 921-25O4BS	Sec 25 T09S R21E 1156 FSL 2595 FWL
	BHL	Sec 25 T09S R21E 0485 FSL 1741 FEL
NBU 921-25C Pad		
43-047-51265	NBU 921-25B3AS	Sec 25 T09S R21E 0645 FNL 1955 FWL
	BHL	Sec 25 T09S R21E 0720 FNL 1985 FEL
43-047-51266	NBU 921-25B3DS	Sec 25 T09S R21E 0654 FNL 1972 FWL
	BHL	Sec 25 T09S R21E 1070 FNL 1985 FEL
43-047-51267	NBU 921-25C2DS	Sec 25 T09S R21E 0640 FNL 1946 FWL
	BHL	Sec 25 T09S R21E 0504 FNL 1975 FWL
43-047-51268	NBU 921-25C3AS	Sec 25 T09S R21E 0650 FNL 1964 FWL
	BHL	Sec 25 T09S R21E 0841 FNL 1975 FWL
NBU 921-25I Pad		
43-047-51269	NBU 921-25H3DS	Sec 25 T09S R21E 2074 FSL 0690 FEL
	BHL	Sec 25 T09S R21E 2395 FNL 0870 FEL
43-047-51270	NBU 921-25I2AS	Sec 25 T09S R21E 2054 FSL 0687 FEL
	BHL	Sec 25 T09S R21E 2445 FSL 0924 FEL
43-047-51271	NBU 921-25I4AS	Sec 25 T09S R21E 2045 FSL 0686 FEL
	BHL	Sec 25 T09S R21E 1882 FSL 0091 FEL
43-047-51272	NBU 921-25I4DS	Sec 25 T09S R21E 2035 FSL 0684 FEL
	BHL	Sec 25 T09S R21E 1420 FSL 0105 FEL
43-047-51273	NBU 921-25IT	Sec 25 T09S R21E 2064 FSL 0689 FEL
	BHL	Sec 25 T09S R21E 2064 FSL 0689 FEL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
NBU 921-25J2 Pad		
43-047-51274	NBU 921-25G3AS	Sec 25 T09S R21E 2611 FSL 2578 FEL BHL Sec 25 T09S R21E 2265 FNL 2136 FEL
43-047-51275	NBU 921-25G3CS	Sec 25 T09S R21E 2606 FSL 2587 FEL BHL Sec 25 T09S R21E 2530 FNL 2518 FEL
43-047-51276	NBU 921-25J2CS	Sec 25 T09S R21E 2601 FSL 2596 FEL BHL Sec 25 T09S R21E 2310 FSL 2410 FEL
43-047-51277	NBU 921-25K1CS	Sec 25 T09S R21E 2596 FSL 2605 FEL BHL Sec 25 T09S R21E 2186 FSL 2231 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, ou=Bureau of Land Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2010.08.17 14:58:46 -0500

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-10

From: Jim Davis
To: Bonner, Ed; Garrison, LaVonne; Hill, Brad; Mason, Diana
CC: Bartlett, Floyd; Laura.Gianakos@anadarko.com; Piernot, Danielle; Upch...
Date: 9/2/2010 9:13 AM
Subject: SITLA approval of Kerr McGee wells
Attachments: KMG approvals and paleo 9.1.2010.xlsx

The following wells have been approved by SITLA including arch clearance. Paleo clearance is also granted with stipulations as noted.

Full Paleo monitoring: All ground-disturbing activities must be monitored by a permitted paleontologist.

NBU 922-29F4DS [API #4304751207]	Full Monitoring	IPC 10-08
NBU 922-29G4CS [API #4304751208]	Full Monitoring	IPC 10-08
NBU 922-29J4BS [API #4304751209]	Full Monitoring	IPC 10-08
NBU 922-29K1DS [API #4304751210]	Full Monitoring	IPC 10-08
NBU 922-29G1AS [API #4304751194]	Full Monitoring	IPC 10-06
NBU 922-29G1DS [API #4304751195]	Full Monitoring	IPC 10-06
NBU 922-29G2BS [API #4304751196]	Full Monitoring	IPC 10-06
NBU 922-29G3BS [API #4304751197]	Full Monitoring	IPC 10-06
NBU 921-25A3DS [API 4304751248]	Full Monitoring	IPC 10-21
NBU 921-25G1CS [API 4304751249]	Full Monitoring	IPC 10-21
NBU 921-25G2AS [API 4304751250]	Full Monitoring	IPC 10-21
NBU 921-25H2AS [API 4304751252]	Full Monitoring	IPC 10-21
NBU 921-25H2DS [API 4304751253]	Full Monitoring	IPC 10-21
NBU 921-25G3AS [API 4304751274]	Full Monitoring	IPC 10-23
NBU 921-25G3CS [API 4304751275]	Full Monitoring	IPC 10-23
NBU 921-25J2CS [API 4304751276]	Full Monitoring	IPC 10-23
NBU 921-25K1CS [API 4304751277]	Full Monitoring	IPC 10-23
NBU 921-25A2AS [API 4304751237]	Full Monitoring	IPC 10-21
NBU 921-25B1CS [API 4304751238]	Full Monitoring	IPC 10-21

Spot Paleo Monitoring: All ground-disturbing activities must be monitored by a permitted paleontologist at the beginning of construction and thereafter spot-monitored as paleontological conditions merit.

NBU 921-25C1AS [API 4304751239]	Spot Monitoring	IPC 10-20
NBU 921-25D1BS [API 4304751240]	Spot Monitoring	IPC 10-20
NBU 921-25D1CS [API 4304751251]	Spot Monitoring	IPC 10-20
NBU 921-25E1CS [API 4304751241]	Spot Monitoring	IPC 10-20
NBU 921-25E3AS [API 4304751242]	Spot Monitoring	IPC 10-20
NBU 921-25F1BS [API 4304751243]	Spot Monitoring	IPC 10-21
NBU 921-25F1CS [API 4304751244]	Spot Monitoring	IPC 10-21
NBU 921-25F3AS [API 4304751245]	Spot Monitoring	IPC 10-21
NBU 921-25F3CS [API 4304751246]	Spot Monitoring	IPC 10-21
NBU 921-25L1BS [API 4304751247]	Spot Monitoring	IPC 10-21
NBU 921-25J1DS [API 4304751256]	Spot Monitoring	IPC 10-23
NBU 921-25J4AS [API 4304751254]	Spot Monitoring	IPC 10-23
NBU 921-25J4CS [API 4304751255]	Spot Monitoring	IPC 10-23
NBU 921-25K4BS [API 4304751257]	Spot Monitoring	IPC 10-22
NBU 921-25L2AS [API 4304751258]	Spot Monitoring	IPC 10-22
NBU 921-25L4AS [API 4304751259]	Spot Monitoring	IPC 10-22
NBU 921-25N2BS [API 4304751260]	Spot Monitoring	IPC 10-22
NBU 921-25K4CS [API 4304751261]	Spot Monitoring	IPC 10-23
NBU 921-25N2DS [API 4304751262]	Spot Monitoring	IPC 10-23
NBU 921-25N3AS [API 4304751263]	Spot Monitoring	IPC 10-23

NBU 921-25O4BS [API 4304751264]	Spot Monitoring	IPC 10-23	
NBU 921-25B3AS [API 4304751265]	Spot Monitoring	IPC 10-20	
NBU 921-25B3DS [API 4304751266]	Spot Monitoring	IPC 10-20	
NBU 921-25C2DS [API 4304751267]	Spot Monitoring	IPC 10-20	
NBU 921-25C3AS [API 4304751268]	Spot Monitoring	IPC 10-20	
NBU 921-25IT [API 4304751273]	Spot Monitoring	IPC 10-23	
NBU 921-25H3DS [API 4304751269]	Spot Monitoring	IPC 10-23	
NBU 921-25I2AS [API 4304751270]	Spot Monitoring	IPC 10-23	
NBU 921-25I4AS [API 4304751271]	Spot Monitoring	IPC 10-23	
NBU 921-25I4DS [API 4304751272]	Spot Monitoring	IPC 10-23	
NBU 922-29A1BS [API #4304751183]	Spot Monitoring	IPC 10-06	
NBU 922-29A1CS [API #4304751184]	Spot Monitoring	IPC 10-06	
NBU 922-29A4CS [API #4304751185]	Spot Monitoring	IPC 10-06	
NBU 922-29H1BS [API #4304751186]	Spot Monitoring	IPC 10-06	
NBU 922-29B2CS [API #4304751187]	Spot Monitoring	IPC 10-06	
NBU 922-29B4AS [API #4304751188]	Spot Monitoring	IPC 10-06	(SITLA surf/ Fed Min)
NBU 922-29C2AS [API #4304751189]	Spot Monitoring	IPC 10-06	(SITLA surf/ Fed Min)
NBU 922-29C4AS [API #4304751190]	Spot Monitoring	IPC 10-06	
NBU 922-29B1AS [API #4304751191]	Spot Monitoring	IPC 10-06	
NBU 922-29B1DS [API #4304751192]	Spot Monitoring	IPC 10-06	
NBU 922-29B2BS [API #4304751193]	Spot Monitoring	IPC 10-06	
NBU 922-29D4DS [API #4304751198]	Spot Monitoring	IPC 10-05	
NBU 922-29E3BS [API #4304751199]	Spot Monitoring	IPC 10-05	
NBU 922-29F3AS [API #4304751200]	Spot Monitoring	IPC 10-05	
NBU 922-29F3BS [API #4304751201]	Spot Monitoring	IPC 10-05	
NBU 922-29G4AS [API #4304751202]	Spot Monitoring	IPC 10-06	
NBU 922-29H1CS [API #4304751203]	Spot Monitoring	IPC 10-06	
NBU 922-29H4CS [API #4304751204]	Spot Monitoring	IPC 10-06	
NBU 922-29I1BS [API #4304751205]	Spot Monitoring	IPC 10-06	
NBU 922-29I1CS [API #4304751206]	Spot Monitoring	IPC 10-06	
NBU 922-29K2CS [API #4304751211]	Spot Monitoring	IPC 10-07	
NBU 922-29K4AS [API #4304751212]	Spot Monitoring	IPC 10-07	
NBU 922-29L1AS [API #4304751213]	Spot Monitoring	IPC 10-07	
NBU 922-29L2BS [API #4304751214]	Spot Monitoring	IPC 10-07	
NBU 922-29L2CS [API #4304751215]	Spot Monitoring	IPC 10-07	
NBU 922-29L3CS [API #4304751216]	Spot Monitoring	IPC 10-07	
NBU 922-29M2AS [API #4304751217]	Spot Monitoring	IPC 10-07	
NBU 922-29N2BS [API #4304751218]	Spot Monitoring	IPC 10-07	
NBU 922-29N3BS [API #4304751219]	Spot Monitoring	IPC 10-07	
NBU 922-30I4BS [API #4304751220]	Spot Monitoring	IPC 10-07	(SITLA surf/ Fed Min)
NBU 922-30I4CS [API #4304751221]	Spot Monitoring	IPC 10-07	(SITLA surf/Fed Min)
NBU 922-29J4CS [API #4304751222]	Spot Monitoring	IPC 10-08	
NBU 922-29N1BS [API #4304751223]	Spot Monitoring	IPC 10-08	
NBU 922-29O1CS [API #4304751224]	Spot Monitoring	IPC 10-08	

That's quite a list, so I'm attaching a quick-and-dirty spreadsheet of the same data. This may be helpful to some of you.

Thanks.
-Jim

'APIWellNo:43047512650000'

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

Well Name	KERR-MCGEE OIL & GAS ONSHORE, L.P. NBU 921-25B3AS 4304751265			
String	Surf	Prod		
Casing Size(")	8.625	4.500		
Setting Depth (TVD)	2410	9661		
Previous Shoe Setting Depth (TVD)	40	2410		
Max Mud Weight (ppg)	8.3	12.4		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3390	7780		
Operators Max Anticipated Pressure (psi)	6086	12.1		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	1044	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	755	NO air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	514	NO OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	523	NO Reasonable depth in area
Required Casing/BOPE Test Pressure=		2373	psi
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	6229	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	5070	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	4104	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4634	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2410	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

TOC @
2030. — 2161' Mahogany
to surface 3% w/o, tail 4181'
Surface
2410. MD
2323. TVD

Well name:	43047512650000 NBU 921-25B3AS	
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.	
String type:	Surface	Project ID: 43-047-51265
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 1,302 ft

Burst

Max anticipated surface pressure: 2,121 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,400 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,106 ft

Directional Info - Build & Drop

Kick-off point 300 ft
Departure at shoe: 552 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 20 °

Re subsequent strings:

Next setting depth: 9,661 ft
Next mud weight: 12.400 ppg
Next setting BHP: 6,223 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,410 ft
Injection pressure: 2,410 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2410	8.625	28.00	I-55	LT&C	2323	2410	7.892	95436

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1005	1880	1.870	2400	3390	1.41	65	348	5.35 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: September 30, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2323 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43047512650000 NBU 921-25B3AS	
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.	
String type:	Production	Project ID: 43-047-51265
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 12.400 ppg
Internal fluid density: 2.330 ppg

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 209 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 2,030 ft

Burst

Max anticipated surface pressure: 4,098 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,223 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Directional Info - Build & Drop

Kick-off point 300 ft
Departure at shoe: 1340 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Tension is based on air weight.
Neutral point: 8,086 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9877	4.5	11.60	I-80	LT&C	9661	9877	3.875	130376

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5054	6360	1.258	6223	7780	1.25	112.1	212	1.89 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: September 30, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9661 ft, a mud weight of 12.4 ppg. An internal gradient of .121 psi/ft was used for collapse from TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	KERR-MCGEE OIL & GAS ONSHORE, L.P.				
Well Name	NBU 921-25B3AS				
API Number	43047512650000	APD No	2951	Field/Unit	NATURAL BUTTES
Location: 1/4,1/4	NENW	Sec	25	Tw	9.0S
		Rng	21.0E	645	FNL 1955 FWL
GPS Coord (UTM)	627855	4430010	Surface Owner		

Participants

Floyd Bartlett (DOGM), Sheila Wopsock, Clay Einerson, Roger Perry, Laura Gianokas, Lovel Young, Grizz Oleen, (Kerr McGee), Mitch.Batty, John Slaugh, (Timberline Engineering and Land Surveying), Ed Bonner (SITLA), Ben Williams (UDWR).

Regional/Local Setting & Topography

The general area is the Natural Buttes Unit in a major un-named drainage west of the lower portion of the Sand Wash drainage of Uintah, County, approximately 33 air miles and 41.5 road miles south of Vernal, Utah. Access is by State of Utah Highways, Uintah County and existing oilfield development roads. Topography of the area is characterized by open flats bordered or dissected by numerous sub-drainages, which often become steep with ridges and draws with exposed sandstone layers. No perennial streams occur in the drainage. Individual draws or washes are ephemeral with spring runoff or flows from sometimes-intense summer rainstorms. No springs exist in the area. An occasional constructed pond occurs furnishing water for antelope or livestock.

The NBU 921-25C pad will be an enlargement of the existing pad for the NBU 97 gas well. It will be enlarged in all directions. The site is on the north slope of a moderately gentle ridge. No drainages intersect the site and no diversions are needed. A shallow swale on the west end of the pad will be filled. Four new gas wells will be directionally drilled from this pad. They are the NBU 921-25C2DS, 921-25B3AS, 921-25C3AS and 921-25B3DS. The White River is approximately 3 miles down drainage. The selected site appears to be a good location for constructing a pad, drilling and operating the proposed wells and is the best site in the immediate area. The Ute Tribal boundary fence is about 1/8 mile to the north.

Both the surface and minerals are owned by SITLA.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat
Existing Well Pad

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width 352 Length 425	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is a poor desert shrub type, which includes Russian thistle, shadscale, curly mesquite, broom snakeweed, globemallow, greasewood and halogeton..

Antelope, sheep during the winter, rabbits, coyotes, and small mammals, birds and raptors.

Soil Type and Characteristics

Surface soils are a moderately deep sandy loam with some sandstone surface rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		40

1 Sensitivity Level

Characteristics / Requirements

The proposed reserve pit is 125' x 260' x 12' deep located in a cut on the southeast side of the location. Kerr McGee plans a 30-mil liner with a double felt sub-liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 30 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

8/25/2010
Date / Time

Application for Permit to Drill

Statement of Basis

10/5/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2951	43047512650000	SITLA	GW	S	No
Operator	KERR-MCGEE OIL & GAS ONSHORE, L.P.		Surface Owner-APD		
Well Name	NBU 921-25B3AS	Unit		NATURAL BUTTES	
Field	NATURAL BUTTES	Type of Work		DRILL	
Location	NENW 25 9S 21E S 645 FNL 1955 FWL GPS Coord (UTM) 627871E 4430008N				

Geologic Statement of Basis

Kerr McGee proposes to set 2,410' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 450'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 25. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect any usable ground water.

Brad Hill
APD Evaluator

9/29/2010
Date / Time

Surface Statement of Basis

The general area is the Natural Buttes Unit in a major un-named drainage west of the lower portion of the Sand Wash drainage of Uintah, County, approximately 33 air miles and 41.5 road miles south of Vernal, Utah. Access is by State of Utah Highways, Uintah County and existing oilfield development roads. Topography of the area is characterized by open flats bordered or dissected by numerous sub-drainages, which often become steep with ridges and draws with exposed sandstone layers. No perennial streams occur in the drainage. Individual draws or washes are ephemeral with spring runoff or flows from sometimes-intense summer rainstorms. No springs exist in the area. An occasional constructed pond occurs furnishing water for antelope or livestock.

The NBU 921-25C pad will be an enlargement of the existing pad for the NBU 97 gas well. It will be enlarged in all directions. The site is on the north slope of a moderately gentle ridge. No drainages intersect the site and no diversions are needed. A shallow swale on the west end of the pad will be filled. Four new gas wells will be directionally drilled from this pad. They are the NBU 921-25C2DS, 921-25B3AS, 921-25C3AS and 921-25B3DS. The White River is approximately 3 miles down drainage. The selected site appears to be a good location for constructing a pad, drilling and operating the proposed wells and is the best site in the immediate area. The Ute Tribal boundary fence is about 1/8 mile to the north.

Both the surface and minerals are owned by SITLA. Ed Bonner represented SITLA at the pre-site investigation. Mr. Bonner had no concerns pertaining to this location. SITLA will provide site reclamation standards and a seed mix.

Ben Williams represented the Utah Division of Wildlife Resources. Mr. Williams stated the area is classified as crucial yearlong antelope habitat but recommended no restrictions for this species. No other wildlife will be significantly affected.

Floyd Bartlett
Onsite Evaluator

8/25/2010
Date / Time

Application for Permit to Drill
Statement of Basis

10/5/2010

Utah Division of Oil, Gas and Mining

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Category	Condition
Pits	A synthetic liner with a minimum thickness of 30 mils with a double felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/17/2010

WELL NAME: NBU 921-25B3AS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

CONTACT: Danielle Piernot

API NO. ASSIGNED: 43047512650000

PHONE NUMBER: 720 929-6156

PROPOSED LOCATION: NENW 25 090S 210E

Permit Tech Review: ☒

SURFACE: 0645 FNL 1955 FWL

Engineering Review: ☒

BOTTOM: 0720 FNL 1985 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.01249

LONGITUDE: -109.50178

UTM SURF EASTINGS: 627871.00

NORTHINGS: 4430008.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 3 - State

LEASE NUMBER: UO 1189 ST

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** STATE/FEE - 22013542
- ☐ **Potash**
- ☒ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** Permit #43-8496
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☒ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:** NATURAL BUTTES
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** Cause 173-14
- Effective Date:** 12/2/1999
- Siting:** Suspends General Siting
- ☒ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 3 - Commingle - ddoucet
5 - Statement of Basis - bhll
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason
25 - Surface Casing - hmadonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 921-25B3AS
API Well Number: 43047512650000
Lease Number: UO 1189 ST
Surface Owner: STATE
Approval Date: 10/5/2010

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingling:

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UO 1189 ST			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-25B3AS			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0645 FNL 1955 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047512650000			
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests to change the total depth (TD) to include the Blackhawk formation, which is in the Mesaverde group for this well. Please see the attached for additional details. All of the original information remains the same. Please contact the undersigned with any questions and/or comments. Thank you.					
NAME (PLEASE PRINT) Danielle Piernot		PHONE NUMBER 720 929-6156			
SIGNATURE N/A		TITLE Regulatory Analyst			
DATE 12/20/2010		APPROVED BY THE UTAH DIVISION OF OIL, GAS AND MINING Date: 12/21/2010 By:			

Well name:	43047512650000 NBU 921-25B3ASrev.	
Operator:	Kerr McGee Oil & Gas Onshore L.P.	
String type:	Production	Project ID: 43-047-51265-0000
Location:	Uintah County, Utah	

Design parameters:

Collapse

Mud weight: 13.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 221 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top:

1,647 ft → w/128" WO
surf csg. @ 2630' ✓

Burst

Max anticipated surface pressure:

Internal gradient: 0.220 psi/ft
Calculated BHP: 7,043 psi

No backup mud specified.

4,749 psi → 5 in Bore Proposed ✓
Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Directional well information:

Kick-off point: 1950 ft
Departure at shoe: 1340 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Tension is based on buoyed weight.
Neutral point: 8,618 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10645	4.5	11.60	HCP-110	LT&C	10429	10645	3.875	929
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7043	8650	1.228 ✓	7043	10690	1.52 ✓	97	279	2.86 J ✓

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/21/2010
By: Dustin K. Doucet

Prepared by: Dustin K. Doucet
Div of Oil, Gas & Mining

Phone: (801) 538-5281
FAX: (801) 359-3940

Date: December 21, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10429 ft, a mud weight of 13 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP					DATE	December 20, 2010		
WELL NAME	NBU 921-25B3AS					TD	10,629'	TVD	10,645' MD
FIELD	Natural Buttes		COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION		4,932'
SURFACE LOCATION	NE/4 NW/4	645' FNL	1,955' FWL	Sec 25	T 9S	R 21E			
	Latitude:	40.012522	Longitude:	-109.501846		NAD 27			
BTM HOLE LOCATION	NW/4 NE/4	720' FNL	1,985' FEL	Sec 25	T 9S	R 21E			
	Latitude:	40.012315	Longitude:	-109.497069		NAD 27			
OBJECTIVE ZONE(S)	Wasatch/Mesaverde								
ADDITIONAL INFO	Regulatory Agencies: UDOGM (Minerals), UDOGM (Surface), UDOGM Tri-County Health Dept.								

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'		14"	
			11.00"	8-5/8", 28#, IJ-55, LTC	Air mist
All water flows encountered while drilling will be reported to the appropriate agencies.					
	Green River @ Top of Birds Nest @ Mahogany @	1,512' 1,803' 2,175'			
	Preset f/ GL @ 2,630' MD				
Note: 11" surface hole will usually be drilled ±400' below the lost circulation zone (aka bird's nest). Drilled depth may be ±200' of the estimated set depth depending on the actual depth of the loss zone.					
	Wasatch @	4,795'			
Mud logging program TBD Cased hole logging program from TD - surf csg			7-7/8"	4-1/2" 11.6# HCP-110 or equivalent BTC/LTC csg	Water / Fresh Water Mud 8.3-13.0 ppg
	Mverde @	7,465' TVD			
	MVU2 @	8,390' TVD			
	MVU1 @	8,933' TVD			
	Sego @	9,689' TVD			
	Castlegate @	9,754' TVD			
	MN5 @	10,179' TVD			
	Max anticipated Mud required 13.0 ppg TD @	10,629' TVD 10,645' MD			



KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				3,390	1,880	348,000
SURFACE	8-5/8"	0 to 2,630'	28.00	IJ-55	LTC	0.70	1.53	4.68
						10,690	8,650	367,000
PRODUCTION	4-1/2"	0 to 10,645'	11.60	HCP-110	BTC	4.56	1.20	3.71

*Burst on surface casing is controlled by fracture gradient as shoe with gas gradient above.

D.F. = 2.05

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 13.0 ppg)

0.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 4,725 psi

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

(Burst Assumptions: TD = 13.0 ppg)

0.66 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MABHP 7,064 psi

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	110	60%	15.80	1.15
Option 1			+ 0.25 pps flocele				
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	160	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	2,130'	65/35 Poz + 6% Gel + 10 pps gilsonite	120	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	100	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,295'	Premium Lite II + 3% KCl + 0.25 pps	320	20%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	6,350'	50/50 Poz/G + 10% salt + 2% gel	1,330	20%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: John Huycke / Emile Goodwin

DRILLING SUPERINTENDENT: John Merkel / Lovel Young

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UO 1189 ST
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-25B3AS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0645 FNL 1955 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047512650000
PHONE NUMBER: 720 929-6515 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

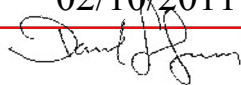
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/7/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit Refurb (ACTS)

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP is requesting to refurb the existing pit on this multi-well pad for completion operations. The refurb pit will be relined per the requirements in the COA of the APD. Upon completion of the wells on this pad, Kerr-McGee is also requesting to utilize this pit as an ACTS staging pit to be utilized for other completion operations in the area. There will be 2-500 bbl temporary frac tanks placed on the location. The trucks will unload water into these tanks before the water is placed into the refurbished pit. The purpose of the frac tanks is to collect any hydro-carbons that may have been associated with the other completion operations before releasing into the pit. We plan to keep this pit open for 1 year. During this time the surrounding well location completion fluids will be recycled in this pit and utilized for other frac jobs in the surrounding sections.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02/10/2011
By: 

NAME (PLEASE PRINT) Danielle Piernot	PHONE NUMBER 720 929-6156	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 2/3/2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047512650000

A synthetic liner with a minimum thickness of 30 mils with a felt subliner shall be properly installed and maintained in the pit.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		COUNTY: UINTAH
		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 2/13/2011	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 CONDUCTOR PIPE. CMT W/28 SX READY MIX SPUD WELL LOCATION ON FEBUARY 13, 2011 AT 13:00 HRS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/15/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-25B3AS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0645 FNL 1955 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047512650000
PHONE NUMBER: 720 929-6515 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/23/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 MIRU CAPSTAR AIR RIG ON FEBRUARY 22, 2011. DRILLED 11" SURFACE HOLE TO 2690'. RAN 8 5/8" 28# IJ-55 SURFACE CSG. PUMP 25 BBLS SPACE LEAD CEMENT W/ 200 SX CLASS G PREM @ 11.0 PPG, 3.83 YD. TAILED CEMENT W/ 225 SX CLASS G PREM LITE @ 15.8 PPG, 1.15 YD. DROPPED PLUG & DISPLACED W/ 157 BBLS WATER. BUMP PLUG @ 820 PSI; FINAL LIFT 660 PSI. FLOATS HELD W/ 2 BBLS BACK. FULL RETURNS ENTIRE JOB. 40 BBLS CEMENT TO SURFACE. WORT.

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 2/24/2011

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UO 1189 ST
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PHONE NUMBER: 720 929-6515 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/23/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 MIRU CAPSTAR AIR RIG ON FEBRUARY 22, 2011. DRILLED 11" SURFACE HOLE TO 2690'. RAN 8 5/8" 28# IJ-55 SURFACE CSG. PUMP 25 BBLS SPACER. LEAD CEMENT W/ 200 SX CLASS G PREM @ 11.0 PPG, 3.83 YD. TAILED CEMENT W/ 225 SX CLASS G PREM LITE @ 15.8 PPG, 1.15 YD. DROPPED PLUG & DISPLACED W/ 157 BBLS WATER. BUMP PLUG @ 820 PSI; FINAL LIFT 660 PSI. FLOATS HELD W/ 2 BBLS BACK. FULL RETURNS ENTIRE JOB. 40 BBLS CEMENT TO SURFACE. WORT.

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/24/2011	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751265	NBU 921-25B3AS		NENW	25	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>B</u>	99999	<u>2900</u>	2/13/2011		<u>2/23/11</u>		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 02/13/2011 AT 13:00 HRS. <u>BHL = N WNE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751267	NBU 921-25C2DS		NENW	25	09S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>B</u>	99999	<u>2900</u>	2/13/2011		<u>2/23/11</u>		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 02/13/2011 AT 13:00 HRS. <u>BHL = NENW</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

ANDY LYTLE

Name (Please Print)

[Signature]

Signature

REGULATORY ANALYST

2/15/2011

Title

Date

RECEIVED

FEB 16 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UO 1189 ST
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-25B3AS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0645 FNL 1955 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047512650000
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/9/2011	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU ROTARY RIG. FINISHED DRILLING FROM 2690' TO 11,208' ON MAY 5, 2011. RAN 4-1/2" 11.6# P-110 PRODUCTION CASING. CEMENTED PRODUCTION CASING. RELEASED H&P RIG 298 ON MAY 9, 2011 @ 15:00 HRS. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 5/10/2011		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/19/2012	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 03/19/2012 AT 1600 HRS. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT. </div> <div style="width: 35%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 20, 2012 </div> </div>		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/20/2012

Spud
BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
Submitted By ANDY LYTLE Phone Number 720.929.6100
Well Name/Number NBU 921-25B3AS
Qtr/Qtr NENW Section 25 Township 9S Range 21E
Lease Serial Number UO 1189ST
API Number 4304751265

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 02/10/2011 12:00 HRS AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 03/15/2011 08:00 HRS AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT

435.781.7048 OR LOVEL YOUNG AT 435.828.0986

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COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/15/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>The operator requests approval to workover the subject well. Workover operations consist of a water shutoff. Please see the attached procedure. Thank you.</p> </div> <div style="width: 35%; text-align: right;"> <p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: January 16, 2014</p> <p>By: <u><i>Derek Dunt</i></u></p> </div> </div>		
NAME (PLEASE PRINT) Matthew P Wold	PHONE NUMBER 720 929-6993	TITLE Regulatory Analyst I
SIGNATURE N/A		DATE 1/15/2014



NBU 921-25B3AS

SET PLUG ABOVE SEGO/CC ZONE

GREATER NATURAL BUTTES

SECTION 27, T9S R21E

43-047-51265

UINTAH, UT

PREPARED BY: RONALD TRIGO

ELEVATIONS: 4932' GL 4958' KB *Frac Registry TVD: 11017'*

TOTAL DEPTH: 11208'

PBTD: 11152'

SURFACE CASING: 8 5/8", 28# J-55 LT&C @ 2688'

PRODUCTION CASING: 4 1/2", 11.6#, P-110 BTC @ 11173'

Marker Joint **4874-4887** and **7609-7625'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
4 1/2" 11.6# P-110	10691	7580	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1513' Green River Top
1823' Bird's Nest Top
2272' Mahogany Top
4968' Wasatch Top
7673' Mesaverde Top

BOTTOMS:

7673' Wasatch Bottom
11208' Mesaverde Bottom (TD)

EOT @ 9500'



PERFORATIONS

Well	Zn	Formation	Top	Bottom
43047512650000 : NBU 921-25B3AS	161	DKCYN	7668	7783
43047512650000 : NBU 921-25B3AS	164	MVU	7833.5	7855
43047512650000 : NBU 921-25B3AS	166	MVU	7915.5	7939
43047512650000 : NBU 921-25B3AS	168	MVU	7969.5	7988.5
43047512650000 : NBU 921-25B3AS	173	MVU	8057.5	8084.5
43047512650000 : NBU 921-25B3AS	174	MVU	8089.5	8096.5
43047512650000 : NBU 921-25B3AS	175	MVU	8099.5	8107
43047512650000 : NBU 921-25B3AS	176	MVU	8117	8123.5
43047512650000 : NBU 921-25B3AS	177	MVU	8142.5	8155
43047512650000 : NBU 921-25B3AS	178	MVU	8169	8194
43047512650000 : NBU 921-25B3AS	180	MVU	8245.5	8279.5
43047512650000 : NBU 921-25B3AS	184	MVU	8338.5	8357
43047512650000 : NBU 921-25B3AS	185	MVU	8360	8380
43047512650000 : NBU 921-25B3AS	193	MVU	8620	8665.5
43047512650000 : NBU 921-25B3AS	195	MVU	8693.5	8730.5
43047512650000 : NBU 921-25B3AS	196	MVU	8749.5	8804.5
43047512650000 : NBU 921-25B3AS	202	MVU	8953.5	8985.5
43047512650000 : NBU 921-25B3AS	203	MVU	8993.5	9079.5
43047512650000 : NBU 921-25B3AS	206	MVU	9125	9142.5
43047512650000 : NBU 921-25B3AS	209	MVU	9214	9240
43047512650000 : NBU 921-25B3AS	210	MVU	9241	9245
43047512650000 : NBU 921-25B3AS	211	MVU	9250.5	9268
43047512650000 : NBU 921-25B3AS	212	MVU	9270	9279
43047512650000 : NBU 921-25B3AS	214	MVU	9322	9375
43047512650000 : NBU 921-25B3AS	215	MVU	9378.5	9384.5
43047512650000 : NBU 921-25B3AS	216	MVU	9386.5	9393.5
43047512650000 : NBU 921-25B3AS	218	MVU	9468.5	9491
43047512650000 : NBU 921-25B3AS	220	MVU	9523.5	9538
43047512650000 : NBU 921-25B3AS	221	MVU	9546	9553.5
43047512650000 : NBU 921-25B3AS	228	MVU	9644.5	9654
43047512650000 : NBU 921-25B3AS	229	MVU	9674	9681
		BLACKHAWK	10462.0	10467.0
		BLACKHAWK	10486.0	10494.0
		BLACKHAWK	10508.0	10514.0
		BLACKHAWK	10555.0	10561.0
		BLACKHAWK	10607.0	10616.0
		BLACKHAWK	10623.0	10627.0

HISTORY

- **5/10/2012:** Completed with a 9 stage frac,on MV/BH
- **8/1/2012:** Slickline –tbg clean
- **8/31/2012:** Slickline –tbg clean
- **4/2/2013:** Slickline –tbg clean



- **4/3/2013: Swab** – 3 day swab
- **10/14/2013: Slickline** – found scale on spring. Left plunger out for WO rig.
- **10/17/2013: Workover for hole on tbg** - EOT @ 9500'.
- **10/23/2013: Swab**- 3 day swab
- **11/1/2013: Swab**- 1 day swab
- **11/16/2013: Swab**- 1 day swab
- **11/25/2013: Swab**- 1 day swab
- **12/16/2013: Swab**- 1 day swab
- **12/30/2013: Swab**- 1 day swab
- **1/3/2014: Swab**- 2 day swab
- **1/10/2014: Swab**- 1 day swab

SYMPTOMS

- 4 perfs within 100' from top of Sego/Castlegate zone 9616'
- Chloride count decrease indicating fresher water, typical to the sego formation.
- Well cannot run more than a few days without going down and needing swab

PROCEDURE

- CALL CDC
- ORDER CIBP FOR THE CASING
- MIRU, NDWH, & NUBOP.
 - **Note: Slickline removed spring and plunger**
- UN-LAND AND SCAN TUBING. CURRENT EOT +/- **9500'**
- GAGE RING THE CASING
- TRIP BACK IN AND **SET PLUG AT 9450'**. TOH
 - **DO NOT SET PLUG ON COLLAR, IF NECESSARY MOVE UP OR DOWN 10'.**
- CEMENT 30 FT ON TOP OF PLUG TO 9420' (WE HAVE A PERF AT 9394').
- CLEAN OUT WITH FOAM UNIT. RIH W/ MILL & POBS AND CO TO 9262' (LAST PERF).
- TIH & LAND TUBING WITH X/N NIPPLE AT +/- **8900'** BROACH FULL ID TO EOT. ENSURE THAT BROACH IS 1.90" OD.
- NDBOP, NUWH, & NOTIFY CDC, FOREMAN, & OPERATORS OF RDMO.



CONTACT INFORMATION

FOREMAN	Jason Hackford	435-790-6793
PROD. ENG.	Ronald Trigo	352-213-6630
OPTIMIZER	Jim Houghton	435-790-6903
OPERATOR	Slade Witbeck	435-828-7271
OPERATOR	Kenny Timothy	435-823-8079

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UO 1189 ST
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-25B3AS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0645 FNL 1955 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047512650000
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE OPERATOR HAS COMPLETED THE FOLLOWING WORKOVER/WATER SHUTOFF ON THE SUBJECT WELL ON 04/30/2014. SEE ATTACHED OPERATIONS SUMMARY REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 20, 2014		
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 5/20/2014	

US ROCKIES REGION									
Operation Summary Report									
Well: NBU 921-25B3AS YELLOW				Spud Conductor: 2/13/2011			Spud Date: 2/22/2011		
Project: UTAH-UINTAH				Site: NBU 921-25C PAD				Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3	
Event: WELL WORK EXPENSE				Start Date: 4/29/2014				End Date: 4/30/2014	
Active Datum: RKB @4,958.00usft (above Mean Sea Level)				UWI: NE/NW/0/9/S/21/E/25/0/0/26/PM/N/645/W/0/1955/0/0					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation	
4/29/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA	
	7:15 - 11:30	4.25	MAINT	30	A	P		ROAD RIG FROM NBU 1022-3F4CS TO NBU 921-25B3AS, MIRU, 1640# SICP, BLOW TBG & CSG TO TNK, TBG BLEW DEAD, ND WH, NU BOP'S, RU FLOOR & TBG EQUIP	
	11:30 - 17:00	5.50	MAINT	31	I	P		MIRU SCAN TECH, TOO H & SCAN 2-3/8" TBG, SCAN SHOWED 106 YELLOW JTS, 74 BLUE JTS & 120 RED JTS, BAD JTS WERE REJECTED DUE TO INTERNAL & EXTERNAL PITTING, SWI, SDFN	
4/30/2014	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA	
	7:15 - 12:30	5.25	MAINT	34	I	P		500# SICP, CONTROL WELL W/ 30 BBLS T-MAC, MIRU CUTTERS WIRELINE, RIH W/ GAUGE RING TO 9470', POOH W/ GAUGE RING, RIH W/ CIBP, COLLAR @ 9445' SET CIBP @ 9455', POOH, DUMP BAIL 30' OF CEMENT ON CIBP W/ 3 RUNS, RD CUTTERS	
	12:30 - 16:30	4.00	MAINT	31	I	P		M/U XN, TIH W/ 2-3/8" TBG, BROACH TBG TO XN W/ 1.910 BROACH, LAND TBG ON HANGER W/ 280 JTS	
	16:30 - 17:30	1.00	MAINT	30	C	P		ND BOP'S, NU WH, SWI, SDFN	
								KB	26'
								HANGER	.83'
								248 JTS 2-3/8" L-80 TBG	7853.46'
								6' PUP JNT 2-3/8" L-80	6.17'
								32 JTS 2-3/8" J-55 TBG	1013.01'
								XN	1.05'
								EOT @	8900.52'
								TWLTR	100 BBLS